

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 22 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25159
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number: 404
9. OGRID Number: 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Chevron U.S.A. INC.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter _____ P _____ : 460' _____ feet from the _____ SOUTH _____ line and _____ 165' _____ feet from the _____ EAST _____ line
Section 32 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3463' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 6525', PBTD 6506' PERFS: 6343' - 66345', 6375' - 6377', CIBP:@ 6260'
8-5/8" 24# csg. @ 1190" w/550 sks 11" hole, circ to surface
5-1/2" 15.5 # csg. @ 6524' w/775 sks 7-5/8" hole, TOC, 3619'
DV TOOL @ 1187'

- MIRUWSU. NDWH. NUBOPE.
- Tag CIBP @ 6260' w/25 sks of C cement → *CIRC WELL/MLF*
- Pressure Test casing to 500 psi and record/report findings
- Set Plug w/30 sks of Class C cement ~~w/25~~, @ 3966' - 3766', (San Andres)
- Perf & Sqz w/ 60 sks , @ 2540' - 2340', WOC & TAG (Bottom of Salt)
- Perf & Sqz w/70 sks of C cement @ 1400' - 1050', WOC & TAG, (Top of Salt & DV Tool & Shoe)
- Perf & Circulate w/100 sks of C cement 250'-Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ Representative _____ DATE 05/22/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: _____ TITLE *Dist MGR* DATE *5-23-2013*

Conditions of Approval (if any):

DRINKARD FIELD

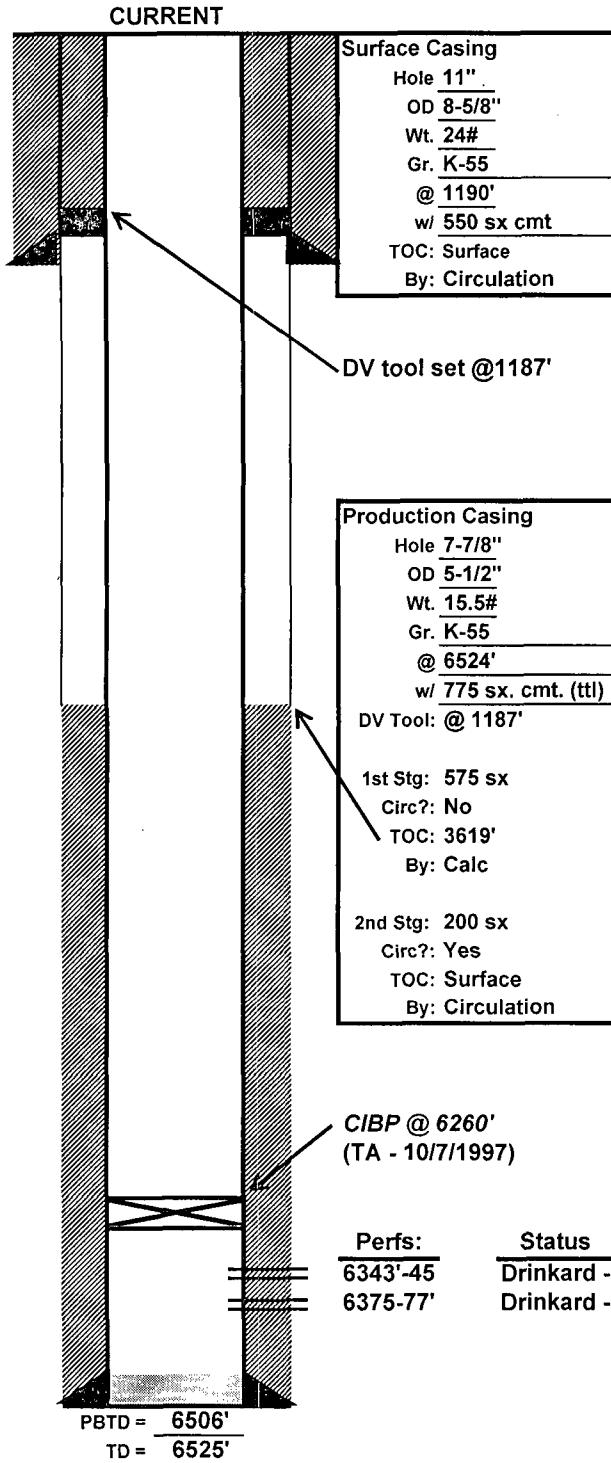
WELL NAME: CENTRAL DRINKARD UNIT #404
 LOCATION: 460' FSL & 165' FEL
 TOWNSHIP: 21S
 RANGE: 37E
 GPS: 32.42945 -103.17652

FIELD: DRINKARD
 SEC: 32
 COUNTY: LEA
 STATE: NEW MEXICO

FORMATION: DRINKARD
 API: 30-025-25159
 CHEVNO: E07431
 STATUS: TA'd

GE: 3463' KDB to GE: 12' DF to GE: _____

Spud Date: 12/5/1975
 Completion Date: 1/29/1976
 Initial Formation: DRINKARD GAS
 Last Production: 3/31/1990



Interval Completed: From: 6343' To: 6377'

Initial Production: BOPD: 0
 MCFPD: 1300
 BWPD: 0

Completion Data:
1-15-76 Acdz Drk w/1500 gals, 15% NEA.
1-19-76 Frac Drk w/26,000 gals gel
 & 36,000 # 20/40 sd.

Subsequent Workovers/Reconditionings/Repairs:
10-97 POH w/tbg & pkr. Set CIBP @
 6260'. Circ. 200 bbls Pkr fl. Tst csg
 500#, 30 mins., OK.
 TA'd 10-7-97

Top 1302'

Bottom 2440'

Additional Remarks or Information: _____

DRINKARD FIELD

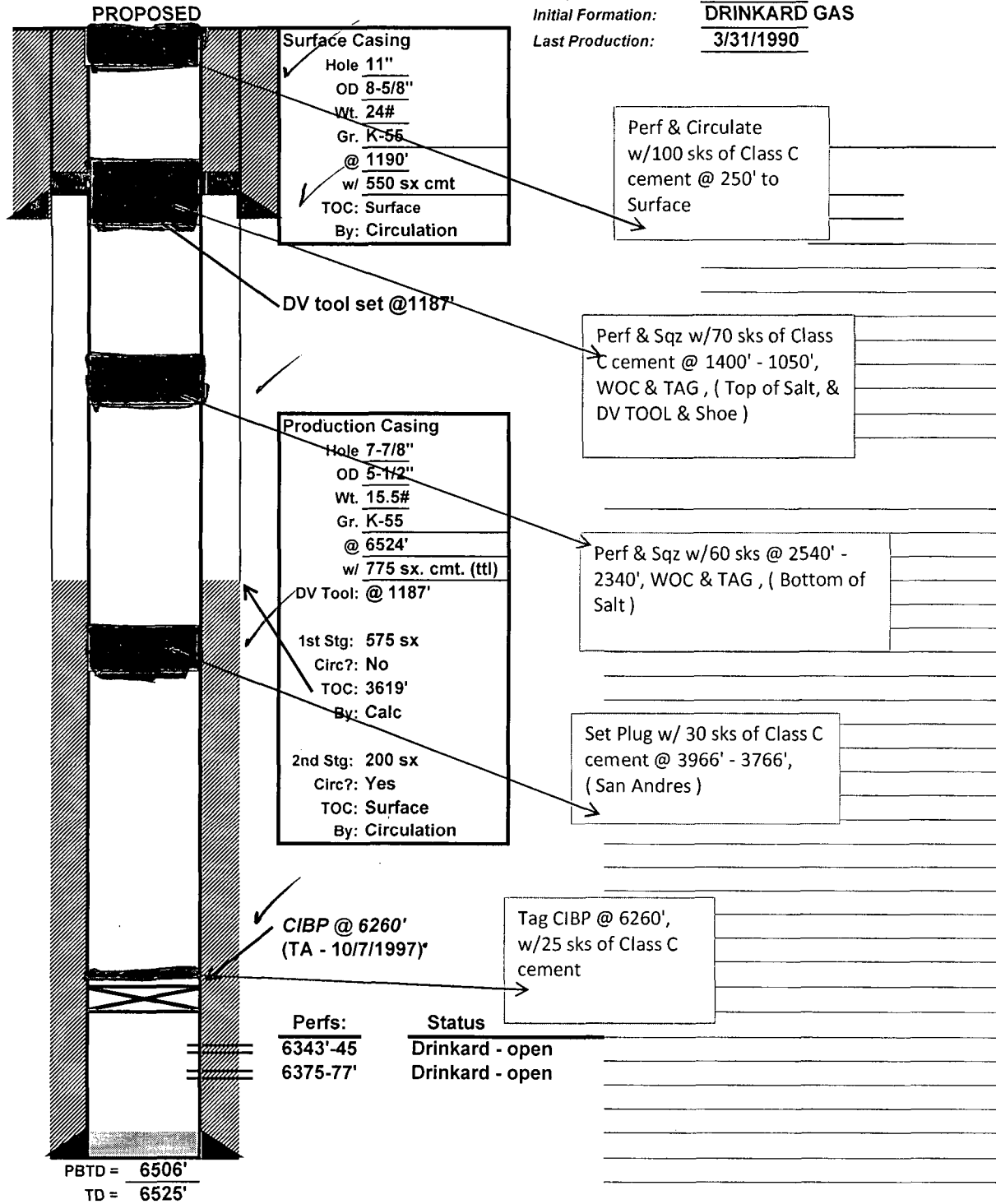
WELL NAME: CENTRAL DRINKARD UNIT #404
 LOCATION: 460' FSL & 165' FEL
 TOWNSHIP: 21S
 RANGE: 37E
 GPS: 32.42945 -103.17652

FIELD: DRINKARD
 SEC: 32
 COUNTY: LEA
 STATE: NEW MEXICO

FORMATION: DRINKARD
 API: 30-025-25159
 CHEVNO: E07431
 STATUS: TA'd

GE: 3463' KDB to GE: 12' DF to GE: _____

Spud Date: 12/5/1975
 Completion Date: 1/29/1976
 Initial Formation: DRINKARD GAS
 Last Production: 3/31/1990



Additional Remarks or Information: