

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
MAY 17 2013

Form C-103
October 13, 2009

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-01445 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator LINN OPERATING, INC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 | | 7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT |
| 4. Well Location Unit Letter <u>G</u> ; 1980 feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County | | 8. Well Number: 011 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4204' | | 9. OGRID Number 269324 |
| | | 10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/2013 – RU Par Five cement pump truck, established rate, started pumping cement, pumped 95 bbls of "C" Neat cement, last 20 bbls w/ calcium chloride, displace with 1 bbls of wtr, RD Par Five, SI surface csg.

4/26/2013 – Called Maxey Brown (OCD) and was instructed to perform MIT without OCD present. Performed MIT, csg held pressure without losing more than 10% of pressure.

550 psi for 30 mins.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III

DATE May 15, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

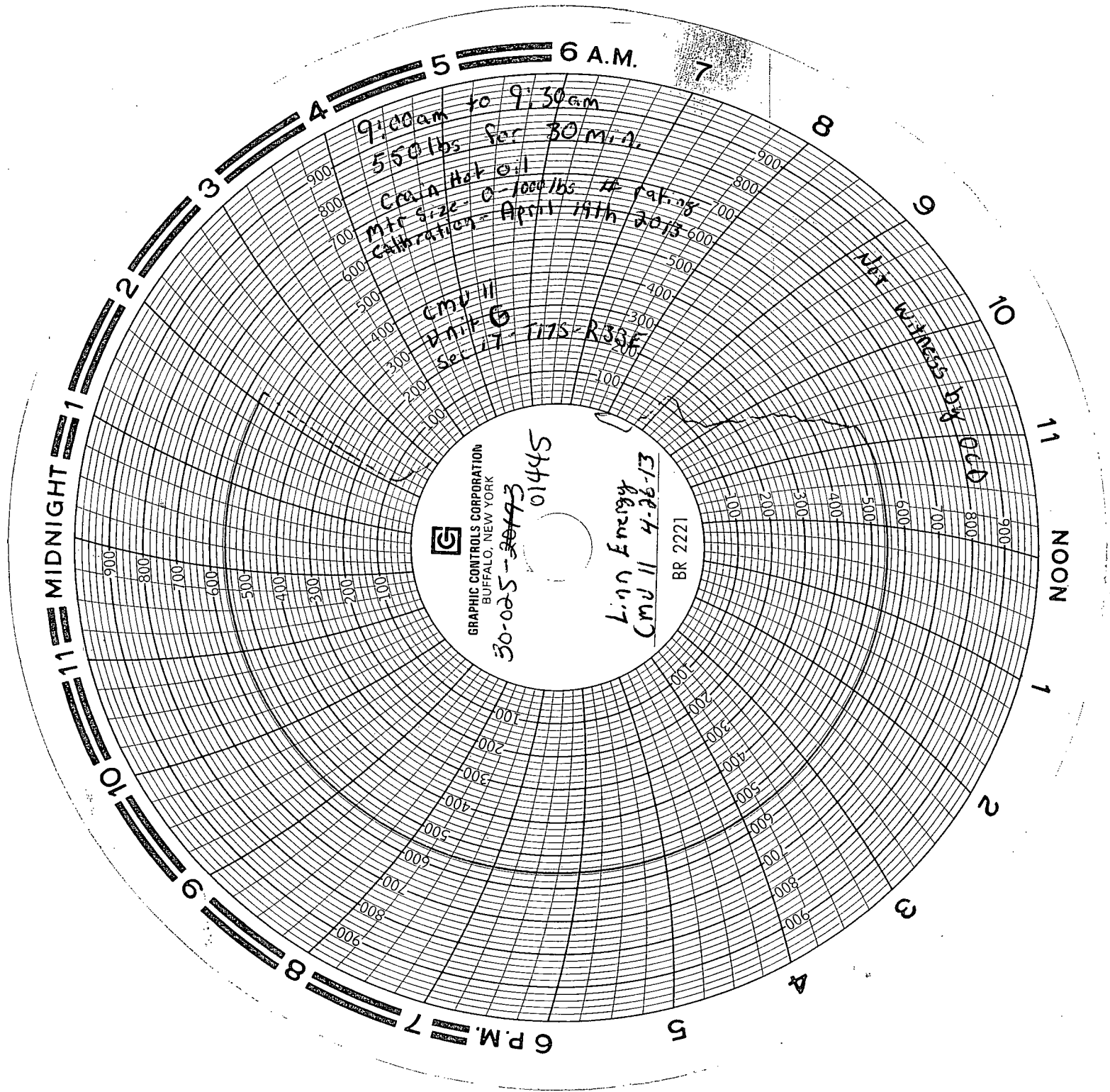
TITLE

DIST MGR

DATE 5-20-2013

Conditions of Approval (if any):

MAY 29 2013



9:00am to 9:30am
550 lbs for 30 min.
Crown Hot Oil
Mtr Size - 0-1000 lbs at rating
Calibration - April 14th 2013

Cmu II
Unit 6
Sec 17 TITS-R3BE

Graphic Controls Corporation
Buffalo, New York
30-025-30493
01445
Lin Energy
Cmu II 4-26-13
BR 2221

Not Witness by
OOD