

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

MAY 21 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2657
7. Lease Name or Unit Agreement Name State A-29
8. Well Number #8
9. OGRID Number 113315
10. Pool name or Wildcat Byers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location

Unit Letter K : 2150 feet from the South line and 1800 feet from the West line
Section 29 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3655'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: _____

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to plug and abandon as follows:

1. Existing CIBP @ 3602', cmt w/35' cap
2. Circ 9.5# salt gel mud between plug
3. Spot 50 sk plug @ 2750' - 2550'
4. Spot 50 sk plug @ 1410' - 1510', plug will be tagged
5. Spot 210 sk plug @ 410' to surface, install dry hole marker

Well bore schematics are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 5/17/13

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450
For State Use Only

APPROVED BY: [Signature] TITLE Dist. mgr. DATE 5-29-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

MAY 29 2013

State A-29 #8

Present Wellbore Schematic

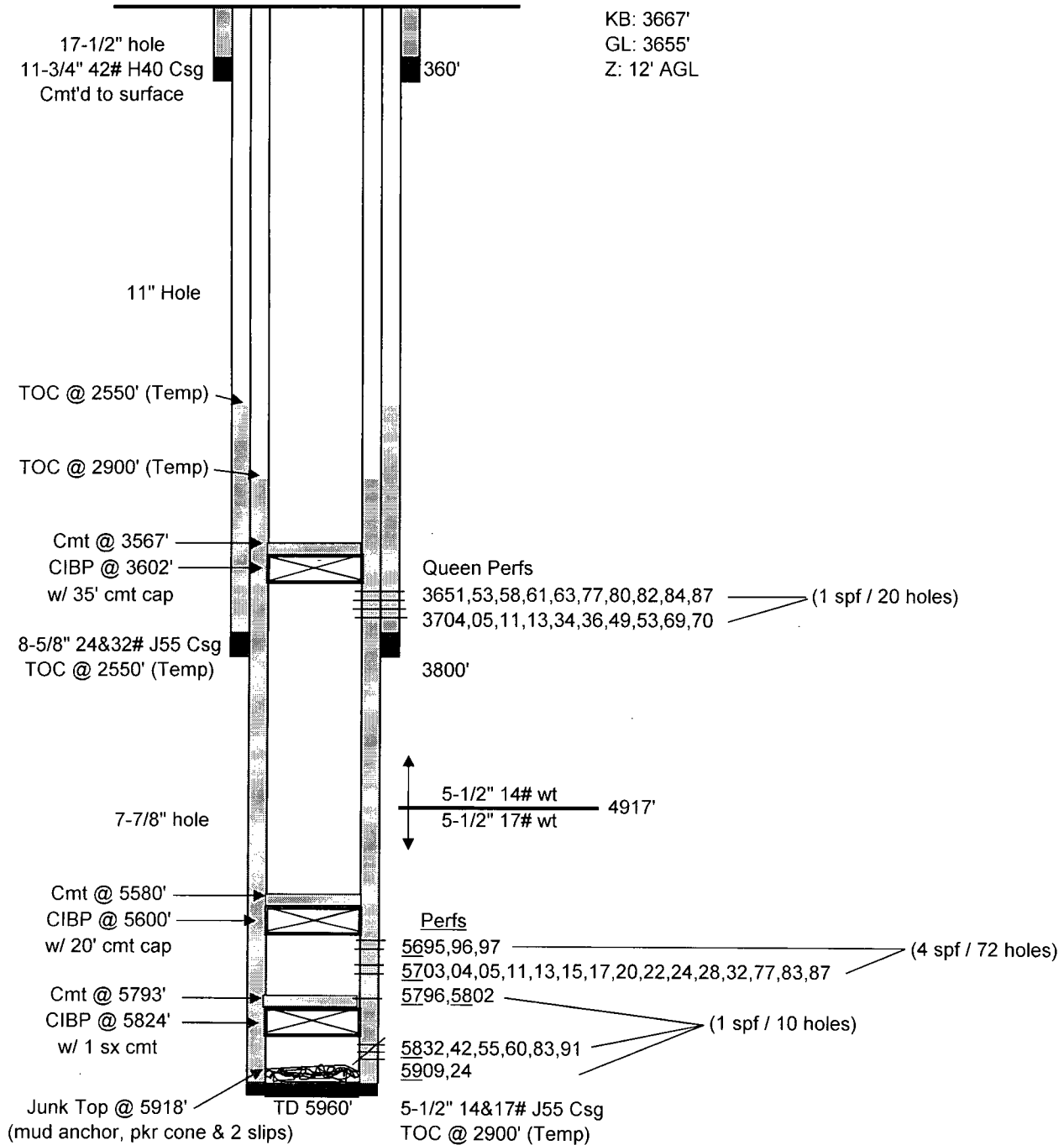
Dr'd 3/69

TA'd 11/99

KB: 3667'

GL: 3655'

Z: 12' AGL



G.Mendenhall

9/10/2007

State A-29 #8

Proposed Wellbore Schematic

Drl'd 3/69

TA'd 11/99

KB: 3667'

GL: 3655'

Z: 12' AGL

17-1/2" hole
11-3/4" 42# H40 Csg
Cmt'd to surface

360'

Plug f/ Surf - 410'

9.5 ppg
Mud

11" Hole

Plug f/ 1410' - 1510'

9.5 ppg
Mud

TOC @ 2550' (Temp)

Plug f/ 2550' - ±2750'

TOC @ 2900' (Temp)

Top of 5-1/2" Csg @ ±2700'

Cmt @ 3567'

CIBP @ 3602'

w/ 35' cmt cap

Queen Perfs

3651,53,58,61,63,77,80,82,84,87

3704,05,11,13,34,36,49,53,69,70

(1 spf / 20 holes)

8-5/8" 24&32# J55 Csg

TOC @ 2550' (Temp)

9.5 ppg
Mud

3800'

7-7/8" hole

5-1/2" 14# wt

5-1/2" 17# wt

4917'

Cmt @ 5580'

CIBP @ 5600'

w/ 20' cmt cap

Perfs

5695,96,97

5703,04,05,11,13,15,17,20,22,24,28,32,77,83,87

(4 spf / 72 holes)

Cmt @ 5793'

CIBP @ 5824'

w/ 31' cmt cap

5796,5802

5832,42,55,60,83,91

5909,24

(1 spf / 10 holes)

PBTD @ 5918'

TD 5960'

5-1/2" 14&17# J55 Csg

TOC @ 2900' (Temp)

G.Mendenhall

5/9/2013