

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88204  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-005-00834	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 303735	
7. Lease Name or Unit Agreement Name Rock Queen Unit	
8. Well Number 22	
9. OGRID Number 247128	
10. Pool name or Wildcat Caprock; Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: Return to production <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pressure test tubing-by-casing annulus.
2. Kill well, if necessary, and ND well head, NU BOPE, and POOH w/tubing and packer.
3. PU workstring and RIH w/ 3-7/8" bit and 6-DC's to TD at 3058'. Circulate clean & POOH.
4. RIH to TD w/ 4-7/8" bit, 1-DC, gauge string mill, 2-DC's, and gauge string mill to top of 4-1/2" liner at 3022' and circulate hole with toluene and paraffin chemicals until clean. POOH.
5. RIH with prod pkr w/plug in place if necessary & recover kill fluid. POOH, ND BOPE, install CO2 tbg head & NU BOPE.
6. Run 2-3/8", 4.7#, J-55, 8rd EUE Seal Lube IPC production tubing and 3/8" cap strings.
7. Circ hole with inhibited FW pkr fluid & test csg. Space out, land tbg & test cap strings. ND BOPE & install top flange, nipple, valve & flowtee.
8. Pull plug, connect water and CO2 gas lift lines and place well on production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 05/03/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*DIST. MGR*

DATE

*5-29-2013*

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

MAY 30 2013