Submit 1 Copy To Appropriate District	State of New M	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Engress Minerals and Metural Description		Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240BBS OCD			WELL API NO.		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-34856		
District III - (505) 334-6178 MAY <b>29</b> 2013 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.			
District IV - (505) 476-3460 Santa Fe, NM 8/303 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED			or state on & sas B	0430 110.	
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lessa Names on Un		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cole State		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 8		
2. Name of Operator			9. OGRID Number		
Vanguard Permian LLC			258350		
3. Address of Operator			10. Pool name or Wildcat		
PO Box 1570 281 North NM Highway 248 Eunice, NM 88231			Eunice Monument Grayburg-San Andres		
4. Well Location					
Unit Letter G: 2240 feet from the North line and 2310 feet from the East line					
Section 16 Township 22S Range 37E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3404' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
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			SEQUENT REPO		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIV			****	TERING CASING 🗍	
TEMPORARILY ABANDON		<u> </u>			
DOWNHOLE COMMINGLE	MOETIFEE COMPE	OAGING/OLIVILIY			
DOWN TOLE COMMITTOLE					
OTHER:		OTHER:	<del></del>		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.  MIT, perf & frac greyburg					
Call out 4-500bbl frac tanks & fill with fresh water. MIRU PU, ND, WH. Kill with lease water if necessary. POOH & LD rods & tbg.					
RIH with bit and scraper and CO to TD (PBTD=4098', lowest perf=3998'). POOH. RIH with RBP and set @3750' and dump sand.					
MIT to 3500#s. RU Wireline and perf 3634-36', 3644-46', 3658-62', 3670-72', 3712-14', 3742-44', with 4 SPF, .43" holes, 120 deg.					
RU frac co and pump per proposed frac schedule. Monitor ISIP, 10 min., 15 min and flowback, until well dies. Haul off water and					
release tanks. RIH with tbg and wash over RBP and release. POOH. RIH with tbg, SN, TAC, and upsize pump and set @4000'. RTP					
and test rates.					
10 ID :	Dia Dalama D				
Spud Date:	Rig Release Da	ate:			
I hereby certify that the information ab	ove is true and complete to the h	est of my knowledge	e and belief		
Thereby certify that the information ab	ove is true and complete to the o	out of my miowieds	b und benen.		
Sed. V	<i>1</i>				
SIGNATURE / Len	TITLE F	oreman	DATE	5/29/2013	
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Type or print nameMike Jones E-mail address:mjones@v			viii iiç.com FRONE:	J/J-JJU-4011_	
For State Use Only  Petroleum Engineer  MAY 3 0 20					
APPROVED BY:	TITLE		DATE		
Conditions of Approval (If any):					