HOB3S OCD

Submit One Copy To Appropriate District Office District 1 State of New Mexico MAY Energy, Winerals and Natural Resources	Form C-103 Revised November 3, 2011
District 1 Energy, www. Energy www. Cherry www. Language and Inatural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
	30-025-12185
District II 811 S. First St., Artesia, NM 88210 District III Property Conservation Division 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Dia Danasa DJ Anton NM 07410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE, APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name T.R. Andrews
PROPOSALS.) 1. Type of Well: Oil/Well Gas Well Other:	8. Well Number: 4
2. Name of Operator	9. OGRID Number
Chevron USA, Inc.	4323
3. Address of Operator	10. Pool name or Wildcat
15 Smith Road Midland, TX 79705	Paddock, South
4. Well Location	
Unit Letter O: 990 feet from the South line and 1920 feet from the East line	
Section: 32 Township: 22-S Range 38-E NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3407' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
MII metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE / Sech TITLE CONSTRUCTION	Rop. DATE 5-8-13
TYPE OR PRÎNT NAME B: 11 BECK E-MAIL: WBDS & Chevron. Com PHONE: 375. 390-1412 For State Use Only A	
APPROVED BY: Malch taban TITLE Compliance Officer DATE 05/30/2013	
Conditions of Approval (if any):	
Conditions of Approval (if any).	