- - -	SUNDF	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA RY NOTICES AND REPO	NTERIOR Gement RTS on WE		CD	OMB NO	APPROVED D. 1004-0135 July 31, 2010	
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. MAY $3~0~2013$					6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
-	I. Type of Well ⊠ Oil Well □ Gas Well □		RECEIV	ĒD	8. Well Name and No. ENDURANCE 36 STATE COM 3H			
	2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.cor				9. API Well No. 30-025-40259-00-X1			
	3a. Address	3b./Phone No Ph: 432-68	. (include area code 6-3689	)	10. Field and Pool, or Exploratory BRADLEY			
-	MIDLAND, TX 79702 4. Location of Well <i>(Footage, Set</i>	\ <u>/</u>			11. County or Parish, and State			
	Sec 36 T26S R33E SWSW	<i>Y</i>				EA COUNTY, NM		
. n. m								
	12. CHECK A	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION						
-	□ Notice of Intent	Acidize	Dee 🗌	pen	Product	ion (Start/Resume)	Water Shut-Off	
	-	□ Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	Well Integrity	
	🛛 Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recomp	olete	Other	
	Final Abandonment Notice	Change Plans	Plug	and Abandon	Tempor	arily Abandon	Drilling Operations	
		Plug Back 🖸 Water			Disposal	3		
•	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonnemt Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/14/13 Ran 123 jts 9-5/8", 40#, HCJ55 (26) & J55 (97) LTC casing set @ 5090'. Cemented lead w/ 1100 sx Class C, 12.7 ppg, 2.217 yield; tail w/ 200 sx Class C, 14.8 ppg, 1.34 yield. WOC 20 hrs. Circulated 354 sx cement to surface. Tested casing to 2000 psi for 30 minutes. Test good.							
	5/15/13 Resumed drilling	8-3/4" hole.						
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-	14. I hereby certify that the foregoing is true and correct. Electronic Submission #207657 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 05/22/2013 (13KMS2180SE)							
	Name (Printed/Typed) STAN		Title REGULATORY ANA					
-	Signature (Electron	nic Submission)		Date 05/16/2013				
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
-	Approved By ACCEP		JAMES A AMOS TitleSUPERVISORY EPS Date 05/26/20			Date 05/26/2013		
c	Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	s not warrant or e subject lease	Office Hobbs		KR			
1	tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
-	** BLM R	EVISED ** BLM REVISEI	D ** BLM RE	VISED ** BLN		** BLM REVISE	D** 7	
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