

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-41121

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VO-3900/VB-1384

7. Lease Name or Unit Agreement Name  
Belfast BSL State Com

8. Well Number

1Y

9. OGRID Number

025575

10. Pool name or Wildcat

Berry; Bone Spring, North

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter Lot 13 : 2750 feet from the South line and 660 feet from the West lineUnit Letter Lot 4 : 330 feet from the North line and 660 feet from the West lineSection 6 Township 21S Range 34E NMPM Lea County ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3740'GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/5/13 - Drilled to 10,267' KOP and continued drilling directionally.

5/8/13 - Drilled to 10,914' and reduced hole to 8-1/2" and continued drilling.

5/12/13 - Reached TD 8-1/2" hole to 15,407' at 7:15 PM.

5/13/13 - Set 5-1/2" 17# P-110 buttress casing at 15,380'. DV/stage tool at 6706'. Crossover at 10,156'. DV/stage tool at 10,196'.

Crossover at 10,200'. Float collar at 15,331'. Cemented stage 1 with 900 sx PVL + 0.6% PF13 + 30% PF151 + 0.3% PF153 + 5% PF174 + 0.4% PF46 + 0.7% PF606 + 0.2% PF800 (yld 1.87, wt 13). Circulated 120 sx to surface. Cemented stage 2 with 725 sx PVL + 0.25% PF1 + 0.55% PF13 + 0.2% PF153 + 0.125% PF29 + 3#/sx PF42 + 0.4% PF46 (yld 1.89, wt 12.9). Circulated 216 sx to pit.

Cemented stage 3 with 460 sx 50/50 Poz "H" + 5% PF044 + 0.2% PF13 + 10% PF20 + 0.125#/sx PF29 + 3#/sx PF42 + 0.4#/sx PF46 (yld 1.89, wt 12.9). Tailed in with 100 sx Class "H" + 0.2% PF13 (yld 1.18, wt 15.6).

Spud Date:

4/17/13

Rig Release Date:

5/16/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Supervisor

DATE

May 27, 2013

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY

TITLE

Director

DATE

6-3-2013

Conditions of Approval (if any):

JUN 04 2013