	59) 4. 4	w Mexico (ni ry	NO CONSCIENCE	ð fræ a			
Form 3160-5 UNITED STATES			N. Reale	ton Division, Donas proved OMB No 10/4-0137			
Form 3160-5 (March 2012) UNITED STATES 1625 N. From   DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT If the line of the line line of the line of the line of the line of the line of t							
			5 Leasuscrial No. LC-068474				
	IOTICES AND REPORT			6. If Indian, Allottee or	Tribe Name		
	form for proposals to d Use Form 3160-3 (APD)	) for such proposal					
SUBMI	T IN TRIPLICATE – Other inst	HOBBS OCD		7. If Unit of CA/Agree	ment, Name and/or No.		
L Tyme of Well			Drickey Queen Sand Unit				
🗌 Oil Well 📃 Gas W	MAY <b>31</b> 2013	MAY 31 2013		8. Well Name and No. Drickey Queen Sand Unit #18			
2. Name of Operator	/			9. API Well No. 30-005-00977			
Celero Energy II, LP 3a. Address	3b.	Phone No. (include area co	de)	10. Field and Pool or E	xploratory Area		
400 W. Illinois, Ste. 1601 M				Caprock; Queen			
4. Location of Well (Footage, Sec., T., 665' FNL & 660' FWL	R., M., or Survey Description)	unase been by the second s	11. County or Parish, State				
UL: D, Sec 3, T14 S, R31E				Chaves NM			
	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		ТҮ	PE OF ACT	TION			
Notice of Intent	Acidize	Deepen	_	uction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat		mation	Well Integrity X Other Injection		
X Subsequent Report	Change Plans	Plug and Abandon		porarily Abandon	M Outer 1995		
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal			
determined that the site is ready fo This well has been injectin attached.	g since 2/13/2013. Also	, approval has been	received 1	o reperforate. Co	opy of sundry is		
		Approv Well To And Keo Inject	al Sub o Cont eping	ed For Reco ject To Ret inuous Inje Well On Con	urning ection		
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Ty)						
Lisa Hunt		Title Regula	atory Ana	lyst			
Signature Ausa	Hunt	Date 05/14/2	••••••	-1 <b>48</b>	·····		
ACCEPTED F	OR REGORACE FO				K M		
Approved by /S/ DAMIS		Title	etroleum	Engineer	Date 1 3	2013	
Conditions of approval, if any, are attache that the applicant holds legal or cavimal entitle the applicant to conduct operations	title ASS ights in the subject lea	se which would Office		NELL FIELD OFF			
Title 18 U.S.C. Section For and they fictitious or fraudulent statements or repre-	US: Section 1212, make it a crir esentations as to any matter within	ne for any person knowingly a its jurisdiction.	nd willfully t	o make to any department	t or agency of the United St	ites any false,	
(Instructions on page 2)							

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Form 3160-5 (March 2012)	UNITED STATES	-	FC	FORM APPROVED OMB No. 1004-0137			
DEP	ARTMENT OF THE INTERIOR EAU OF LAND MANAGEMEN		5. Lease Serial No.				
SUNDRY N	OTICES AND REPORTS ON	WELLS	LC-068474 6. If Indian, Allottee or	Tribe Name			
Do not use this f abandoned well.	orm for proposals to drill or Use Form 3160-3 (APD) for s	to re-enter an MOB39005als.					
SUBMI	IN TRIPLICATE - Other instructions	on page 2.	7. If Unit of CA/Agree	nent, Name and/or No.			
1. Type of Well		AY 31 2013	Drickey Queen	Sand Unit -			
Oil Well Gas W				Sand Unit #18			
2. Name of Operator Celero Energy II, LP		RECEIVED	9. API Well No. 30-005-00977	/			
3a. Address		lo. (include area code)	10. Field and Pool or E				
400 W. Illinois, Ste. 1601 M		2)686-1883	Caprock; Quee	Caprock; Queen			
4. Location of Well ( <i>Footage, Sec., T.,</i> 665' FNL & 660' FWL UL: D, Sec 3, T14 S, R31E			Chaves	NM			
	K THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE O	F NOTICE, REPORT OR OTHE	ER DATA			
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	······································			
Notice of Intent	Acidize De	eepen	Production (Start/Resume)	Water Shut-Off			
		acture Treat	Reclamation	Well Integrity			
Subsequent Report		ew Construction	Recomplete	X Other Ret to inj			
Final Abandonment Notice		ng and Abandon ng Back	Temporarily Abandon Water Disposal				
following completion of the involv 'esting has been completed., Final stermined that the site is ready for 1.Blow well down. POOH v 2.RIH w/bit and DC's on wo 3.RU wireline and re-perfor 4.Run packer on workstring 5.If necessary, acidize w/1 6.Run injection packer and	w/injection equipment. orkstring and clean out to TD. rate 2922'-2936' w/4 SPF, 0-dg g and test injection rate at 600 500 gals inh. 7-1/2% HCL. tubing, perform MIT, and retu	a multiple completion o after all requirements, i pree phasing. psi. rn well to injection	r recompletion in a new interval, neluding reclamation, have been	a Form 3160-4 must be filed once completed and the operator has			
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typed)		en or a manager of the	and the second sec			
Lisa Hunt		Title Regulato	ry Analyst	oleum Engineer			
Signature	Hunt	Date 04/15/201		1 27 1019			
	THIS SPACE FOR FED	DERAL OR STAT	E OFFICE USE	MAY 3 1 2010			
Approved by <i>Javid R. Jlaw</i> C 'ions of approval, if any, are attached. Approval of this notice does not warrant or certify t. e applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			EUM ENGINEER	APR 18 2013 ACR			
fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a crime for any sentations as to any matter within its jurisdic		willfully to make to any departmen	t or agency of the United States any false,			
(Instructions on page 2)							

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