Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Di	Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NW 88240 District II – (575) 748-1283	WELL API NO. 30-025-08608
811 S. First St., Artesia, NM 88210 1011 CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178   \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	STATE STATE FEE
District IV (505) 476-3460 Santa Pe, INVI 8 / 505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM EIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Cone Jalmat Yates Pool Unit
1. Type of Well: Oil Well Gas Well Other Injection Well	8. Well Number 108
2. Name of Operator	9. OGRID Number
Quantum Resources Management, LLC  3. Address of Operator	243874 10. Pool name or Wildcat
1401 McKinney St., Suite 2400, Houston, TX 77010	Jalmat; Tan-Yates-7 Rvrs
4. Well Location	
Unit Letter O: 660 feet from the South line and 1980 feet from the East line	
Section 13 Township 22S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3585' GR	the second secon
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON	LING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASTRICULARING	ound Injection Control Program Manual
DOWNHOLE COMMINGLE 11.6 C Pac	ker shall be set within or less than 100
OTHER: OTHERest of the r	such be set within of less than 100
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, it clearly appeared to	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Quantum Resources Management, LLC proposes to restore this well to active injection service.	
LUDIU DII	
MIRU. PU. Repair tbg or pkr leak, establish that we do not have a csg leak.	
Unset pkr.	
POOH with tbg & pkr.	
Test csg.	
RIH with pkr & tbg, return to injection.	Jam Jidiam of Ammunusla modifi.
	Condition of Approval: notify
The Oil Conservation Division	OCD Hobbs office 24 hours
	or of running MIT Test & Chart
WIUST BE NOTH 122 of operations	
Spud Darjor to the beginning of operations Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
8 17 \( \cdot \)	
SIGNATURE TITLE Regulatory Analyst DATE 6/3/13	
Type or print name Erick A. Rodriguez	
1 1 1 1 1 1 1 2 1 2 1 2 1 2 1 2 2 1 3 2 1	
APPROVED BY: John Myst	- DATH $-4-40/3$
Conditions of Approval (if any):/	

**WELLBORE SCHEMATIC** Cone Jalmat Yates Pool Unit Well No. 108W Current Lease: API No. 30-025-08608 shut-in Status 660' FSL & 1980' FEL, Sec. 35-22S-35E Location: Field: Jalmat T-Y-7R Circ. Cement County: Lea State: TD GL 3586.5 Spud Date: 9/6/1956 4000 9/26/1956 KΒ 3598' PBTD 3952 Comp Date: Q-GB-SA Current Perfs/OH: 3708-3814 Current Zone: Surface Equipment Unit Size: Unit Make: Unit Rotation: 8 5/8" @ 278° Unit S/N: SPM: Stroke Length: Unit Sheave: Prime Mover: Motor Sheave: Motor S/N: Motor RPM: TOC unknown Casing Breakdown Wt. / Grade Depth Cement Size 8 5/8" 5 1/2" 24# 8 RD STC 278' 150 sx to surf Surface 17#/ 8 RD STC Production 3954 1000 sx Production Production 10.5 #/ 8 RD STC Liner 4" FJ surface-3641' 400 sx to surf Ran 11/6/09 Qty Description Footage **KB** correction 3612.50 114 Duoline 2 3/8" 4.7# J-55 8rd EUE tbg AD-1 PC packer 7 7/8" hole 3.5 TOTAL 3622 Description Qty Footage Top of Yates AD-1 pkr@ 3622' 3654 4" shoe @ 3641' Comments 3708-3738 w4SPF **⊒** 3756-3782 w4SPF 3806-3814 w4SPF 916' PBTD 5 1/2" casing at 3954' PREPARED BY: JWD UPDATED: 3/15/2013