

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 06 2013

RECEIVED

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant COG Operating LLC,
whose address is One Concho Center, 600 W. Illinois Ave., Midland, TX 79701,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
September 4, Yr 2013, for the following described tank battery (or LACT):
Name of Lease Edward State Name of Pool Maljamar, Yeso, West
Location of Battery: Unit Letter K Section 16 Township 17S Range 32E
Number of wells producing into battery 10
- B. Based upon oil production of 90 barrels per day, the estimated * volume
of gas to be flared is 350 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
Frontier
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Frontier Shutdown.
(API # 30-025-38730)

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature K - C

Printed Name
& Title Kanicia Castillo

E-mail Address kcastillo@concho.com

Date 6/5/13 Telephone No. 432-685-4332

OIL CONSERVATION DIVISION

Approved Until 9-9-2013

By Ed Concho

Title Dist. Mgr

Date 6-5-2013

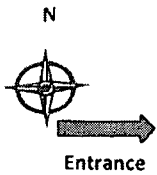
* Gas-Oil ratio test may be required to verify estimated gas volume.

JUN 06 2013

Flare Request Form

Battery-	Edward State 4 Battery		
Production-	90bo-350mcf		
Total BTU of Htrs-	750,000		
Flare Start Date-	6/4/2013	Flare End Date-	9/4/2013
UL Sec-T-R-	K-16-17S-32E	GPS-	N 32° 49'54.07" W 103° 46'22.57"
# of wells in bty-	10	# of wells to be flared-	10
Reason For Flare-	Frontier Shutdown		

Site Diagram



Battery Name

Well #	API Number
2	30-025-00576
3	30-025-00577
4	30-025-38730
5	30-025-38621
6	30-025-38834
7	30-025-39019
8	30-025-39682
9	30-025-39835
10	30-025-39836
11	30-025-39683