

Office

Revised August 1, 2011

District I - (575) 393-6161

Energy, Minerals and Natural Resources

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025- 05697

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Eumont Unit

8. Well Number

68

9. OGRID Number

192463

10. Pool name or Wildcat

Eumont Yates 7R Qn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter E : 1980 feet from the north line and 660 feet from the west lineSection 27 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3590'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA Extension

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA WTP LP respectfully requests a 1 year extension on the temporary abandonment status of this well for further evaluation of the waterflood unit. OXY has begun implementing a project that includes revitalizing the northern (active) portion of the unit and testing potential in the southern (inactive) portion of the unit. The project entails drilling 4 new wells, all of which have been drilled and the completions are currently scheduled for June. These wells will decrease the primary production spacing from 40 acre to 20 acre spacing. Along with the newly drilled wells, the wells in the immediately surrounding area will be worked over. There will be 5 producing wells re-stimulated with more appropriate completions for the reservoir and 5 injection wells will be cleaned out and stimulated to ensure sufficient flooding. In the South portion of the field, Oxy has identified 4 test wells to recompleat in new zones and evaluate the potential of the inactive portion of the field. From the results of the project, Oxy will evaluate and determine the potential for reactivation of this well.

TD- 3982' PBTD- 3706' Perfs- 3756-3836' CIBP- 3706'

This well passed a casing integrity test 6/29/12

Spud Date:

Rig Release Date

Conditions of Approval: Notify OCD District office
24 hours prior to running the TA Pressure Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Advisor

DATE 5/30/12Type or print name David StewartE-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY:

TITLE

Compliance OfficerDATE 06/07/2013

Conditions of Approval (if any):