Submit Copy To Appropriate District State of New Mexico	Form C-103 Revised August 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD	WELL API NO.
District II (575) 748 1283	30-025-05352
$\frac{District III}{District III} = (505) 334-6178$ OIL CONSERVATION DIVISION 0 3 20 B20 South St. Francis Dr.	5. Indicate Type of Leage
1000 Pio Brozos Pd Aztas NM 87410	STATE 🛛 FEE 🗌
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	13935
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	East Eumont Unit
1. Type of Well: Oil Well 🗌 Gas Well 🗌 Other Injection 🔵	8. Well Number
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Eumont Yates 7R Qn
4. Well Location	
Unit Letter <u>C</u> : <u>990</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>west</u> line	
Section I Township 205 Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3594	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON 🗌 CHANGE PLANS 📋 COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	ГЈОВ 🗌
OTHER: TA Extension	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
OXY USA WTP LP respectfully requests 1 year extension on the temporary abandonment status of this well for further evaluation	
of the waterflood unit. OXY has begun implementing a project that includes revitalizing the northern (active) portion of the unit and	
testing potential in the southern (inactive) portion of the unit. The project entails drilling 4 new wells, all of which have been drilled	
and the completions are currently scheduled for June. These wells will decrease the primary production spacing from 40 acre to 20 acre	
spacing. Along with the newly drilled wells, the wells in the immediately surrounding area will be worked over. There will be 5 producing wells re-stimulated with more appropriate completions for the reservoir and 5 injection wells will be cleaned out and stimulated	
to ensure sufficient flooding. In the South portion of the field, Oxy has identified 4 test wells to recomplete in new zones and evaluate the	
potential of the inactive portion of the field. From the results of the project, Oxy will evalu	
of this well	
TD-3750' PBTD-3772' Perfs-3872-3872' CIBP-377	is of Approval: Notify OCD District office prior to running the TA Pressure Test.
	is of Approval: Notify OCD District omco prior to running the TA Pressure Test.
This well passed a casing integrity test $622(2)$.	Notify TA Pressure
	of Approvaling the 15
Condition	nrior to ruin
Spud Date: Rig Release Date: Conservation 24 hours	· · ·
	,
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certary and the information above is true and complete to the best of my knowledge and bench.	
1 44	· · ·
SIGNATURE TITLE TITLE Sr. Regulatory Advisor	DATE 5/30/13
	Poxy.com PHONE: <u>432-685-5717</u>
For State Use Only	
APPROVED BY: Mah Whitak TITLE Compliance Officer DATE 06/07/2013	