Office	State of New Me.		Form C-1 Revised August 1, 20
<u>District II</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1220 South St. Francis Dr		WELL API NO. 30-025-40982	
1000 Rio Brazos Rd., Aztec, NM 87410JUN 0 6 2013 Santa Fe, NM 87505 District IV – (505) 476-3460			<ul> <li>5. Indicate Type of Lease</li> <li>STATE   FEE</li></ul>
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-8253 (SL) V-8275 (BHL)
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			7. Lease Name or Unit Agreement Name Mad Dog 35 CN State Com
			8. Well Number 1H
2. Name of Operator  Mewbourne Oil Company			9. OGRID Number / 14744
3. Address of Operator	<u></u>		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Antelope Ridge; Bone Spring 2200
4. Well Location	150 foot from the North	line and 1000	) Foot from the West line
Section 35	150feet from the _North Township T23S Range		Dfeet from theWestline MPM
Section 35	11. Elevation (Show whether DR, 3449 GL		
12. Check A	appropriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK □	TENTION TO: PLUG AND ABANDON	SUB REMEDIAL WOR	SEQUENT REPORT OF:  K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del> -
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 🖂
DOWNHOLE COMMINGLE		OTHER.	
OTHER:		OTHER:	
	rk). SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated npletions: Attach wellbore diagram of
05/30/12 TD'd 12 ½" hole @ 4858'	Pan 4959' of 0 54" 40# N90 I T 8	P. C. R. 26# 155 I TR	rC on Comented with 1450 else Close C.I.
			&C csg. Cemented with 1450 sks Class C I 14.8#/g w/1.33 yd. Plug down @ 8:45 A.
w/additives. Mixed @ 12.9 #/g w/ 1. 05/30/13. WOC. Circ 180 sks of cn	.91 yd. Tail w/200 sks Class C w/ac nt to pit. Set wellhead slips w/150k	dditives. Mixed @ #. Tested csg spoo	
w/additives. Mixed @ 12.9 #/g w/ 1. 05/30/13. WOC. Circ 180 sks of cn	.91 yd. Tail w/200 sks Class C w/ac nt to pit. Set wellhead slips w/150k	dditives. Mixed @ #. Tested csg spoo	14.8#/g w/1.33 yd. Plug down @ 8:45 A.I
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w/additives. Mixed @ 12.9 #/g w/ 1. 05/30/13. WOC. Circ 180 sks of cn tested csg & BOPE to 1500# for 30 n	.91 yd. Tail w/200 sks Class C w/ac nt to pit. Set wellhead slips w/150k	dditives. Mixed @ #. Tested csg spoo 4" bit.	14.8#/g w/1.33 yd. Plug down @ 8:45 A.I
w/additives. Mixed @ 12.9 #/g w/ 1.	.91 yd. Tail w/200 sks Class C w/ac nt to pit. Set wellhead slips w/150k nins, held OK. Drilled out with 8 3/4	dditives. Mixed @ #. Tested csg spoo 4" bit.	14.8#/g w/1.33 yd. Plug down @ 8:45 A.I
w/additives. Mixed @ 12.9 #/g w/ 1. 05/30/13. WOC. Circ 180 sks of cn tested csg & BOPE to 1500# for 30 n	.91 yd. Tail w/200 sks Class C w/ac nt to pit. Set wellhead slips w/150k nins, held OK. Drilled out with 8 3/4	dditives. Mixed @ #. Tested csg spoo 4" bit.	14.8#/g w/1.33 yd. Plug down @ 8:45 A.I
w/additives. Mixed @ 12.9 #/g w/ 1.05/30/13. WOC. Circ 180 sks of cn tested csg & BOPE to 1500# for 30 n	.91 yd. Tail w/200 sks Class C w/acnt to pit. Set wellhead slips w/150k nins, held OK. Drilled out with 8 3/4 Rig Release	dditives. Mixed @ #. Tested csg spoo 4" bit.  Date:	14.8#/g w/1.33 yd. Plug down @ 8:45 A.l ol pack-off to 1500#. At 10:00 A.M. 05/31/
w/additives. Mixed @ 12.9 #/g w/ 1. 05/30/13. WOC. Circ 180 sks of cn tested csg & BOPE to 1500# for 30 n	.91 yd. Tail w/200 sks Class C w/acnt to pit. Set wellhead slips w/150k nins, held OK. Drilled out with 8 3/4 Rig Release	dditives. Mixed @ #. Tested csg spoo 4" bit.  Date:	14.8#/g w/1.33 yd. Plug down @ 8:45 A.l ol pack-off to 1500#. At 10:00 A.M. 05/31/
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w/additives. Mixed @ 12.9 #/g w/ 1. 05/30/13. WOC. Circ 180 sks of cn tested csg & BOPE to 1500# for 30 n  Spud Date: 03/31/13	.91 yd. Tail w/200 sks Class C w/ac nt to pit. Set wellhead slips w/150k nins, held OK. Drilled out with 8 3/4 Rig Release  Above is true and complete to the be	dditives. Mixed @ #. Tested csg spoo 4" bit.  Date: est of my knowledge atory	14.8#/g w/1.33 yd. Plug down @ 8:45 A.I. pl pack-off to 1500#. At 10:00 A.M. 05/31/ e and belief.  DATE06/05/13  ne.com PHONE: 575-393-5905
w/additives. Mixed @ 12.9 #/g w/ 1.05/30/13. WOC. Circ 180 sks of cn tested csg & BOPE to 1500# for 30 n  Spud Date: 03/31/13  I hereby certify that the information a	.91 yd. Tail w/200 sks Class C w/ac nt to pit. Set wellhead slips w/150k nins, held OK. Drilled out with 8 3/4 Rig Release  Above is true and complete to the be	dditives. Mixed @ #. Tested csg spoo 4" bit.  Date: est of my knowledge atory	14.8#/g w/1.33 yd. Plug down @ 8:45 A.I. pl pack-off to 1500#. At 10:00 A.M. 05/31/ e and belief.  DATE06/05/13  ne.com PHONE: 575-393-5905
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