

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OCD

JUN 07 2013
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38882
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EnerVest Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin Street, Suite 800 Houston TX 77002		7. Lease Name or Unit Agreement Name J W Sherrell
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>North</u> line and <u>1815</u> feet from the <u>East</u> line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3227' GL		9. OGRID Number 143199
		10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rvrs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnerVest Operating, L.L.C. respectfully request to Temporarily Abandon this well due to it being uneconomical at the present time. During the TA period, if approved, we will continue to evaluate the well for further potential. The procedure for TA is outlined below:

- Kill well if necessary w/2% KCL. Keep kill truck on location to use as needed.
- POOH w/rods and pump.
- NDWH, NUBOP and test.
- MIRU wireline & RIH w/4-1/2" CBP, set @ ~2832'.
- Bail ~20' cmt on top of plug. → 35'
- Notify NMOC of intent to demonstrate mechanical integrity.
- Load csg w/2% KCL & test to 600 psi. Chart test & wait for approval from NMOC.
- RDMO

The Oil Conservation Division

Spud Date: 08/27/2008
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Rig Release I

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bart Treviño TITLE Regulatory Analyst DATE 6/05/2013

Type or print name Bart Treviño E-mail address: btrevino@enervest.net PHONE: 713-495-5355

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 6-10-2013

Conditions of Approval (if any):

JUN 10 2013

Well Name: J.W. Sherrell #12 Plantation ID Number: _____
Location: 660 FSL, 1815 FEL Sec: 31 Township: 24S
County: Lea State: NM API: 30-025-38882

Lease Type: STATE
Range: 37E
Formation: JALMAT

Surface Csg

Size: 8-5/8"
Wt.&Thrd: 24#, STC
Grade: J55
Set @: 1250
Sxs cmt: 610
Circ: _____
TOC: Surface
Hole Size: 12-1/4"

KB: _____
DF: _____
GL: 3227
Spud Date: 8/27/2008
Compl. Date: 10/1/2008

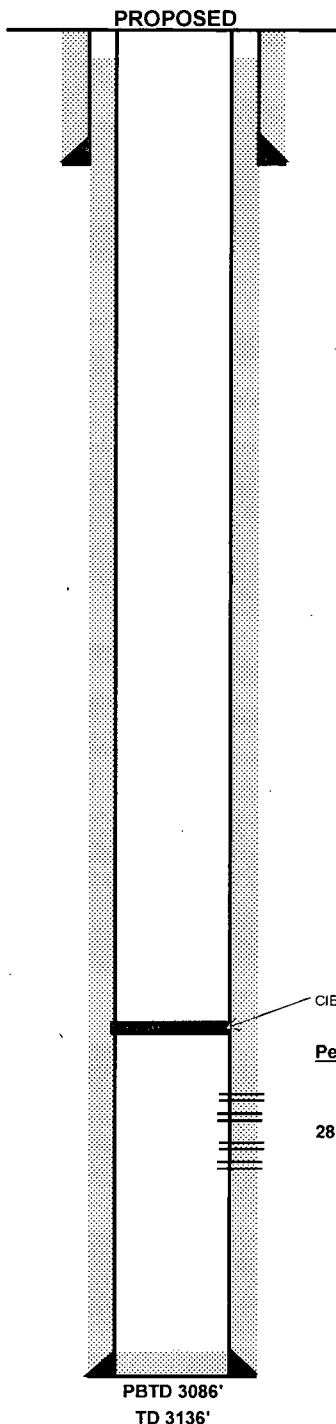
History - Highlights

8/27/08: Spud well. Drill to 1200'. Set 8-5/8" csg and cmt w/ 610 sxs. Drill to TD 3136'. Set 4.5" prod csg.

9/19/08: MU 3-1/8" Select Fire csg gun, 1SPF, 120° phasing
Perf Yates 2885-3034 w/ ___ holes

9/22/08: Acidize w/ 5000 gal 15% HCl w/ 60 ball sealers

9/25/08: Frac w/ 141,00# 16/30 sand and 4000# 14/30 sand



Perfs Status

2882-3034

Production Csg

Size: 4-1/2"
Wt.&Thrd: 11.6#, LTC
Grade: J55
Set @: 3100
Sxs Cmt: 700
Circ: _____
TOC: _____
Hole Size: 7-7/8"

Tubulars - Capacities and Performance

	bbl/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)
2-3/8" 4.7# J55 Tubing							
4-1/2" 11.6# J55 Casing							
Annular 2-3/8" - 4-1/2" 11.6#							