HOBBS OCCIState of New Mexico Submit 1 Copy To Appropriate District Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 JUN LA 2013 CONSERVATION DIVISION 30-025-37161 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVEDSanta Fe, NM 87505 STATE 🖂 FEE [ District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 1 6. State Oil & Gas Lease No. 87505 34936 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A W. H. Turner DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 3 1. Type of Well: Oil Well 🔯 Gas Well Other 2. Name of Operator Vanguard Permian LLC 9. OGRID Number 258350 3. Address of Operator PO Box 1616 281 North NM Highway 248 10. Pool name or Wildcat Eunice, NM 88231 Tubb 4. Well Location 2310 feet from the \_\_South\_ line and \_ 2270 feet from the West line Unit Letter K Section 29 Township 21S Range **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3483 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** DOWNHOLE COMMINGLE  $\boxtimes$ OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Call out 4-500 bbl frac tanks & fill with fresh water. MIRU PU, ND WH. Kill with lease water if necessary. POOH & LD rods & tbg. 3. RIH with bit & scraper & CO to TD (PBTD=6334', lowest perf=6184'). POOH. 4. RIH with RBP & set @ 5400' & dump sand. MIT to 3500#s. 5. RU Wireline & perf 5092-94, 5100-02, 5106-08, 5109-11, 5116-18, 5122-24, 5146-56, 5163-65, 5172-76, 5191-93, 5208-10, 5226-30, 5234-36, 5264-66, 5296-98, 5302-04, 5306-08, @2 SPF, n43" holes, 120 deg. 6. RU frac co & pump as per schedule. 7. Monitor ISIP, 10 min., 15 min.& flowback. Until well dies. Haul off water & release tanks. 8. RIH with tbg & wash over RBP & release. POOH. RIH with tbg, SN, TAC, and upsized pump & set @ previous depth. RTP & test rates. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. 6-6-2013 **SIGNATURE** TITLE Foreman DATE Mike Jones E-mail address: mjones@vnrllc.com PHONE: 575-390-4611 Type or print name For State Use Only APPROVED BY: Conditions of Approval (if any