Submit 3 Copies To Appropriate District State of New M		Form C-103
District II District II 1301 W. Grand Ave., Artesia, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAY 1 4 2013 ¹ 220 South St. Francis Dr.		June 19, 2008 WELL API NO.
		30-025-25089
		5. Indicate Type of Lease
Sonto He NM	87505	STATE FEE 6. State Oil & Gas Lease No.
1200 S. St. Eromaia Dr. Sonta Eo. NM	07202	6. State Off & Gas Lease No.
87505 RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
PROPOSALS.)		Thomas Long A 8. Well Number
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator John H. Hendrix Corporation		9. OGRID Number 012024
3. Address of Operator		10. Pool name or Wildcat DHC HOB- 0513
P. O. Box 3040, Midland, TX 79702-3040		Blinebry O&G (Pro Gas), Tubb O&G
4. Well Location		
Unit Letter L : 1980 feet from the South line and 990 feet from the West line		
Section 11 Township 22S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3358' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK A ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
		_
OTHER: OTHER: Perf Tubb and DHC w/Blinebry DHC HOB 0513 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
04/09-10/13 POOH. Perforate Tubb zone @ 5899', 5902', 06', 18', 35', 56', 60', 80', 82', 87', 98', 6003', 09', 16', 23', 32', 34', 42', 51', 57', 62', 69', 72'. 23 shots.		
GIH w/ RBP and Pkr, set RBP $@$ 6116', pkr $@$ 5831'. Acidize w/5000 gal 15% nefe HCl acid. AIR 4.2, PMax 4000, PAvg 3800, ISIP 600; 10 min 90#		
04/11-14/13 Frac Tubb zone w/144,520# 20/40 Ottawa sand in 1058bbls 25# X-link 35Q CO2 foam. AIP 9 bpm, PMax 3200#, PAvg 2217#, ISIP 1236#, 15 min 1053#.		
04/15-17/13 Flow-back, swab and test Tubb zone. POOH w/pkr. GIH and CO sand to RBP @ 6116'. Retrieve RBP, POOH. 04/18-19/13 GIH w/prod tbg, pump and rods. Return to production as DHC Tubb Oil & Gas and Blinebry Oil & Gas (Pro Gas).		
05/11/13 Test Well: 10 oil, 10 water, 449mcf (15% Blinebry, 85% Tubb)		
Subject well is now DHC Blinebry Oil & Gas (Pro Gas) and Tubb Oil & Gas. DHC = HOB - 0513		
Spud Date: Rig Release Date:		
	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the information above is true and complete to the	e best of my knowledge	e and helief
SIGNATURE Carry Doran Hayna TITLE	Engineer	DATE 05/13/13
Type or print name <u>Carolyn Doran Haynes</u> E-mail address <u>codoranhaynes@jhhc.org</u> PHONE: 432-684-6631		
For State Use Only		
Petroleum Engineer JUN 1 2013		
APPROVED BY:		
Conditions of Approval (if any):		

JUN 1-1 2013

Ý

