Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO.
811 S. First St., Artesia, NM 88210	OIL COMBERCATION DIVISION	30-025-40619
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 1014 District IV – (505) 476-3460	0 8 2013 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE ⊠ FEE □
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 DECEIVED		39258
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Blanco 3 State Com
PROPOSALS.)		8. Well Number 001H
Type of Well: Oil Well		9. OGRID Number
Cimarex Energy Co.		215099
3. Address of Operator		10. Pool name or Wildcat
1	enfeld Street, Suite 600; Midland, TX 79701	Brinninstool; Bone Spring
4. Well Location		
Unit Letter O: 330 feet from the South line and 1980 feet from the East line		
Section 3	Township 23S Range 33E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3570' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS	IILLING OPNS.□ P AND A □ IT JOB □
DOWNHOLE COMMINGLE	WOLTH LE COMP E GASING/OLIVIEN	11 00B
OTHER:	☐ OTHER: Comp	letion 🖂
	leted operations. (Clearly state all pertinent details, ar	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
01/11/2013 RIH and tagged at 11,210'. Ran logs. TOC at 2700'.		
02/09/2013 - 02/22/13 Set CBP @ 15,562'. Pressure csg to 8500 psi and held for 30 min. Good. Perf Bone Spring @ 10,850' – 15,546'		
with 36042" holes. Frac w/ 1,904,274 gals total fluid and 2,750,175# sand.		
02/23/2013 Mill out plugs and wash to PBTD at 15,571'.		
02/24/2013 – 03/16/2013 Flow well back to tanks. 03/17/2013 RIH with Schlumberger ESP and 2 7/8" 6.5#, L-80, 8rd, EUE tbg and set @ 10,341'. Turn well to production.		
03/11/12013 Kill with Schlamberger ESF and 2 1/6 0.3#, E-60, 61d, EOE tog and Set (@ 10,341 . Turn wen to production.		
Spud Date: 11/20/201	2 Rig Release Date: 12/7	13/2012
		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Milhule Chappul TITLE Regulatory Tech DATE 05/07/2013		
Type or print name Michelle C	<u>Chappell</u> E-mail address: <u>mchappell@</u>	<u>cimarex.com</u> PHONE: _432-620-1959
For State Use Only Petroleum Engineer JUN 1 2013		
APPROVED BY:		