<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				State of New Mexico Energy, Minerals & Natural Resources						Form C-104 Revised August 1, 2011		
811 S. First St., A District III	vrtesia, NN	4 88210		Oil Concernation Division								
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francisco Santa Fe, NM FOR ALLOW FOR ALLOW This well has been placed in the OCD Hobbs of This well has been placed in the OCD Hobbs This well has been				ignated below			AMENDED REPORT	
I. REQUEST FOR ALLOW								RANS	PORT			
¹ Operator name and Address ² OGRID Number ² OGRID Number									070	6		
Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705				This well has beconcure in 3				873 ³ Reason for Filing Code/ Effective Date NW / 02/26/2013				
⁴ API Numbe	er	⁵ Pool	Name	18 400					6 P	ool Code		
30-025				L	usk; Bone Sp	ring, South	•				41460	
⁷ Property Code 39355 ⁸ Property Name Lusk 34 F						ederal		⁹ Well Number 002H			ber 002H	
II. ¹⁰ Sur												
Ul or lot no.	Section		Range	Lot Idn			Line		East/West		e County Lea	
C 34 19S 32E 330 North 1715 West "Bottom Hole Location												
UL or lot no.	ttom H		n Range	Lot Idn	Feet from the	North/South	line	Feet from the	Fost/	Westlind	County	
Lot 2	34	19S	32E		327. 00	South		1979 -0	East/West line West		Lea	
¹² Lse Code				onnection	¹⁵ C 120 Por			C-129 Effective I			129 Expiration Date	
¹² Lse Code ¹³ Producing Method F Code		Da	Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effect Date 26/2013				-129 Enective I	Jate		129 Expiration Date		
	nd Cas	Transport		12013						1		
¹⁸ Transpor					¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID				and Address								
36785 DCP Midstream										G		
370 17th St Sui Denver CO 802												
174238	174238 Enterprise Crude Oil LLC								. O			
210 Park Ave., Suite 16 Oklahoma City, OK 731												
						, , .a.						
											·····	
5												

IV. Well Completion Data

²¹ Spud Date 08/28/2012	-		²³ TD 14,055'	²⁴ PBTD 14,000'	²⁵ Perforations 10,095' -13,948'	²⁶ DHC, MC		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement		
26"		20"		1072'		1710 sx Class C		
17~1/2"		13-3/8"		3196'		2510 sx Class C		
12-1/2"		9-5/8"		4512'		1730 sx Class C		
7-7/8"		5-1/2"		14,053'		2100 sx Class H		

V. Well Test Data

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³¹ Date New Oil	¹ Date New Oil ³² Gas Delivery Date		³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
02/26/2013	2/26/2013 02/26/2013 05/01/20 ⁴		24				
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
	233	674	416		F		
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief.	en above is true and	OIL CONSERVATION DIVISION Approved by:				
Fatima Vasquez			Title: Petroleum Engineer				
Title: Regulatory Tech I			Approval Date: JUN 1 2013				
E-mail Address; Fatima.Vasquez@a	pachecorp.com						
Date: 05/03/2013	Phone: 432-818-1015		· ·				