Submit Copy To Appropriate District State of New Mexico	Form C-103	
Office Energy Minorals and Natural Resources	Revised, August 1, 2011	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II - (575) 748-1283	30-025-10599	
Bill S. First St., Artesia, NM 88210 District III – (505) 334-6178	5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-1460 Santa Fe, NM 87505	STATE FEE S	
District Py - (505) 4765560	6. State Oil & Gas Lease No.	
87505 JUN 11 2		
SUNDRY NOTIC	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOUBACCEDIC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SKELLY PENROSE A UNIT	
PROPOSALS.)	8. Well Number 40	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	/	
2. Name of Operator / LEGACY RESERVES OPERATING LP	9. OGRID Number 240974	
3. Address of Operator P.O. BOX 10848	10, Pool name or Wildcat	
MIDLAND, TX 79702	Langlie Mattix; 7 Rvrs-Queen-Grayburg	
4. Well Location		
Unit Letter P : <u>660</u> feet from the <u>SOUTH</u> line and	660 feet from the EAST line	
Section 3 Township 23S Range 37E	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR,		
3296' GR		
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN		
Ar	nended TA Extension	
	& Request 6 Month TA Extension 🛛	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 		
proposed completion or recompletion.	completions. Attach wendore diagram of	
Legacy Reserves Operating LP requests approval for a short continuance of tempor		
for a period of 6 additional months. Presently, the current approved temporary adam	for a period of 6 additional months. Presently, the current approved temporary abandonment is set to expire on June 16, 2013.	
We pressure tested the subject well on 4/17/13 to a test pressure of 660# psig for 30 minutes and the casing tested successfully.		
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Conditions of Approval (if any):

JUN 1 1 2013