Submit 1 Copy To Appropriate District Office  State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resolution N. French Dr., Hobbs, NM 88240	ources Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	30-025-34019
811 S. First St., Artesia, NM 88210 ID CONSER VALIONAL ST. President III – (505) 334-6178 1220 South St. Francis President III – (505) 334-6178	indicate Type of Lease
1000 Rio Brazos Rd., Aztec, 1 87410 <u>District IV</u> – (505) 476-3460  1320 S. St. Errania Dr. Santa Fe, NM 87505	h State I III XI LIAS I PASP NO
1220 S. St. Francis Dr., Santa Fe, NAAN 87505	1 2013 State on a sas 22450 No.
SUNDRY NOTICES AND REPORTS ON WELLS WITH	3000 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSATION OF PRINCE BACK DIFFERENT RESERVOIR. USE "A NOT PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	SKELLY PENROSE A UNIT  8. Well Number 89
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP	240974
3. Address of Operator P.O. BOX 10848	10. Pool name or Wildcat
MIDLAND, TX 79702	Langlie Mattix; 7 Rvrs-Queen-Grayburg
4. Well Location	A LOSS SAIS AL PAGE NA
Unit Letter 1 : 2300 feet from the SOUTH line and 1250 feet from the EAST line	
Section 3 Township 23S Range 37E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3298' GR	7, 07, 6.6.9
12. Check Appropriate Box to Indicate Nature of	f Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASIN DOWNHOLE COMMINGLE	G/CEMENT JOB
DOWN TOLL CONTINUES.	Amended TA Extension
	R: MIT & Request 6 Month TA Extension
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Legacy Reserves Operating LP requests approval for a short continuance of temporary abandonment status of the subject well	
for a period of 6 additional months. Presently, the current approved temporary abandonment is set to expire on June 16, 2013.	
We procedure tested the rubicat wall on 4/17/12 to a test recovery of 660% as in face 20 minutes and the same tested as a few files.	
We pressure tested the subject well on 4/17/13 to a test pressure of 660# psig for 30 minutes and the casing tested successfully.	
You graciously granted us a 2 year extension on this well in June 2011, following our acquisition of this lease from Cimarex	
Energy Company of Colorado. However, we had to terminate and defer study and subsequent action on this lease due to engineering manpower constraints.	
cignicsting manpower constraints.	
We are again evaluating this and other temporary abandoned wells on this u	nit and anticipate starting field operations within
the next 30-45 days to either re-activate or PXA this well.	PA EXPIRES 6 MONTHS
	FROM TEST DATE
, , , , , , , , , , , , , , , , , , , ,	1
60 day TA ext	ension approved 6/11/13 10/17/13
60 day TA ext oer telephone  I hereby certify that the information above is true and complete to the best of my	Conversation W/ F.L. Gonzales.
TA expins	12/17/12 46 67 6 -
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SIGNATURE KENTON TITLE SENIOR EN	GINEER DATE 05/01/2013
Type or print name KENT WILLIAMS E-mail address: Kwilliams Diegacylp. co. PHONE: 432-689-5200	
ror state use unity	•
APPROVED BY: Wal Whitake TITLE Coupli	2010 Officer DATE 06-17-2113,
Conditions of Approval (if any):	DATE OF THE PARTY
	JUN 1 1 2013