

District I
1625 N French Dr, Hobbs, NM 88241
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Yates Petroleum Corporation OGRID #: 025575
Address: 105 South 4th St. Artesia, NM 88210
Facility or well name: Berry APN State #3H
API Number: 30-025-40630 OCD Permit Number: P1-04798
U/L or Qtr/Qtr 14-15 Section 5 Township 21S Range 34E County: Lea
Center of Proposed Design: Latitude N 32.5075111 Longitude W 103.489911 NAD: ☐ 1927 ☒ 1983
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☒ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☐ Above Ground Steel Tanks or ☒ Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☒ Signed in compliance with 19.15.16.8 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: Gandy Marley Disposal Facility Permit Number: NM - 01-0019
Disposal Facility Name: TRU R360 Disposal Facility Permit Number: R-1966 NM-01-0006
Disposal Facility Name: Lea Land Farm Disposal Facility Permit Number: WM - 1-035
Disposal Facility Name: Sundance Services Inc. Disposal Facility Permit Number: NM - 01-0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Travis Hahn Title: Land Regulatory Agent

Signature: [Signature] Date: 6/18/2012

e-mail address: thahn@yatespetroleum.com Telephone: 575-748-4120

7.

OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: [Signature] Approval Date: 06/20/12

Title: PETROLEUM ENGINEER OCD Permit Number: P104798

8.

Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9.

Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

Yates Petroleum Corporation Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

1 – double panel shale shaker

1 – (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges

On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System

1 – minimum centrifugal pump to transfer fluids

2- 500 bbl. FW Tanks

1 – 500 bbl. BW Tank

1 – half round frac tank – 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.

1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0749

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-40630	Pool Code 5535	Pool Name Berry & Wildeat/2nd Bone Spring Sand North
Property Code 17549	Property Name BERRY APN STATE	Well Number 3H
GRID No. 025575	Operator Name YATES PETROLEUM CORP.	Elevation 3714'

Surface Location

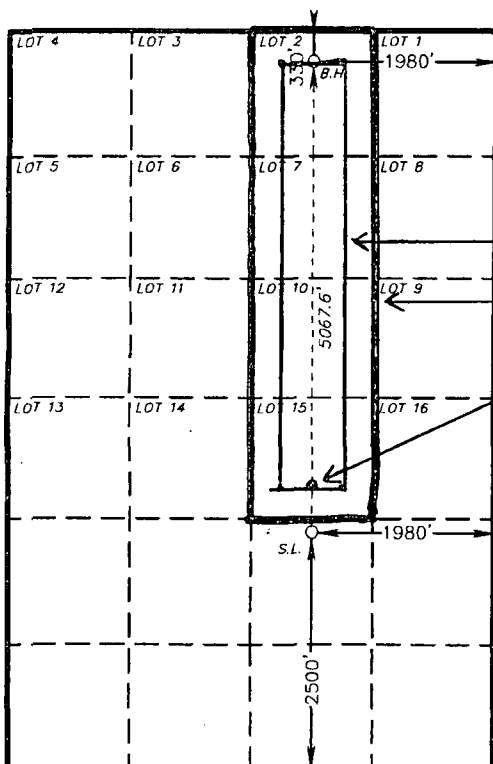
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 15	5	21 S	34 E		2500	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	5	21 S	34 E		330	NORTH	1980	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
159.11			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PROPOSED BOTTOM
HOLE LOCATION

Lot - N 32°31'17.18\"
Long - W 103°30'25.33\"
NMSPC- N 554417.388
E 796023.312
(NAD-83)

Production Zone

Project Area

Penetration Point
2971' FSL & 1984' FEL

SURFACE LOCATION

Lot - N 32°30'27.04\"
Long - W 103°29'23.68\"
NMSPC- N 549391.857
E 801342.026
(NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature **Date**
Travis Hahn **6/18/12**

Printed Name
thahn@yatespetroleum.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed 6/18/12	Signature & Seal of Professional Surveyor 7977
Certificate No. Gerry L. Jones 7977	
BASIN SURVEYS 26616	

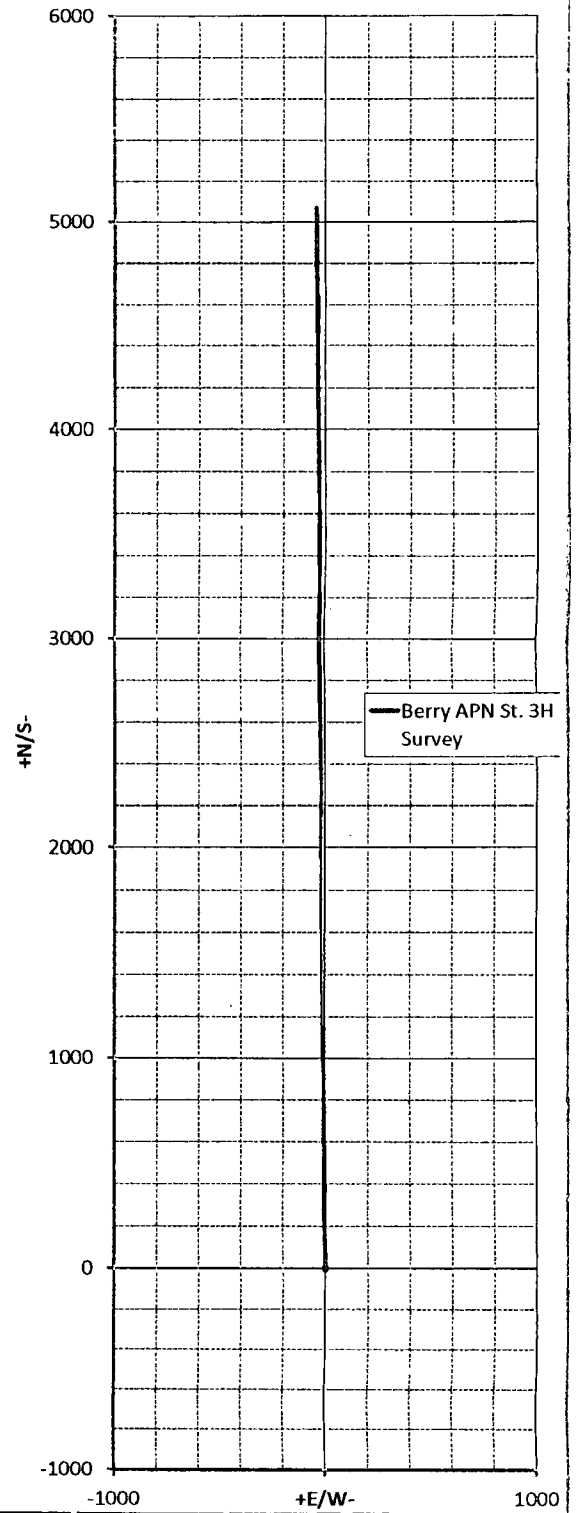
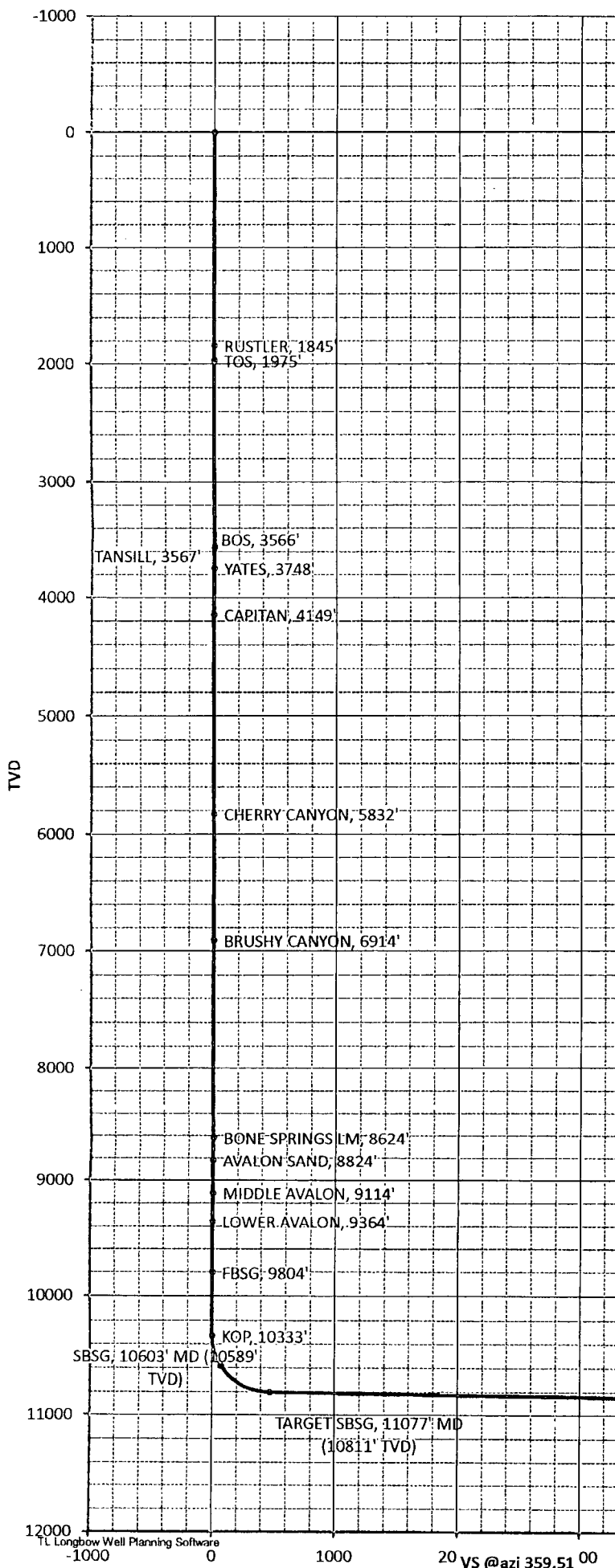
JUN 12 2013

Operator Co.

Your Co.

Survey/Planning Report									
Operator	Yates Petroleum Corp.			Northing			Date	13-Jun-12	
Dir. Co.	Yates Petroleum Corp.			Easting			System	2 - St. Plane	
Well Name	Berry-APN St. 3H Survey			Elevation			Datum	1983 - NAD83	
Location	Sec. 5, 21S-34E			Latitude			Zone	4302 - Utah Central	
Rig				Longitude			Scale Fac.		
Job				Units	Feet		Converg.		
MD	INC	AZI	TVD	+NS-	+E/W-	VS@359.51°	BR	TR	DLS
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1845.00	0.00	360.00	1845.00	0.00	0.00	0.00	0.00	0.00	0.00
1845 RUSTLER 1845									
1975.00	0.00	360.00	1975.00	0.00	0.00	0.00	0.00	0.00	0.00
1975 TOS 1975									
3566.00	0.00	360.00	3566.00	0.00	0.00	0.00	0.00	0.00	0.00
3566 BOS 3566									
3567.00	0.00	360.00	3567.00	0.00	0.00	0.00	-0.01	-0.01	0.01
3567 TANSILL 3567									
3748.00	0.00	360.00	3748.00	0.00	0.00	0.00	0.00	0.00	0.00
3748 YATES 3748									
4149.00	0.00	360.00	4149.00	0.00	0.00	0.00	0.00	0.00	0.00
4149 CAPITAN 4149									
5832.00	0.00	360.00	5832.00	0.01	0.00	0.01	0.00	0.00	0.00
5832 CHERRY CANYON 5832									
6914.00	0.00	360.00	6914.00	0.01	0.00	0.01	0.00	0.00	0.00
6914 BRUSHY CANYON 6914									
8624.00	0.00	360.00	8624.00	0.01	0.00	0.01	0.00	0.00	0.00
8624 BONE SPRINGS LM 8624									
8824.00	0.00	360.00	8824.00	0.01	0.00	0.01	0.00	0.00	0.00
8824 AVALON SAND 8824									
9114.00	0.00	360.00	9114.00	0.01	0.00	0.01	0.00	0.00	0.00
9114 MIDDLE AVALON 9114									
9364.00	0.00	360.00	9364.00	0.01	0.00	0.01	0.00	0.00	0.00
9364 LOWER AVALON 9364									
9804.00	0.00	360.00	9804.00	0.01	0.00	0.01	0.00	0.00	0.00
9804 FBSC 9804									
10333.21	0.00	359.51	10333.21	0.01	0.00	0.01	0.00	0.00	0.00
10333.21 KOP 10333									
10400.00	8.01	359.51	10399.78	4.67	-0.04	4.67	12.00	0.00	12.00
10500.00	20.02	359.51	10496.63	28.85	-0.25	28.85	12.00	0.00	12.00
10600.00	32.02	359.51	10586.33	72.63	-0.63	72.63	12.00	0.00	12.00
10603.15	32.39	359.51	10589.00	74.30	-0.64	74.31	12.00	0.00	12.00
10603.15 SBSC 10603 MD (10589 TVD)									
10700.00	44.02	359.51	10664.97	134.10	-1.16	134.10	12.00	0.00	12.00
10800.00	56.02	359.51	10729.11	210.58	-1.82	210.58	12.00	0.00	12.00
10900.00	68.02	359.51	10775.95	298.72	-2.58	298.73	12.00	0.00	12.00
11076.63	89.21	359.51	10810.63	470.87	-4.06	470.89	12.00	0.00	12.00
11076.63 TARGET SBSC 11077 MD (10811 TVD)									
15672.85	89.21	359.51	10874.01	5066.49	-43.68	5066.68	0.00	0.00	0.00
15672.85 LATERAL TD 15673 MD (10874 TVD)									





Berry APN St. 3H Survey

LATERAL TD, 15673' MD (10874' TVD)