

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 OIL CONSERVATION DIVISION
 JUN 10 2013
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 HOBBSSOCD

WELL API NO. 30-025-01527
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 090
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter E: 1980 feet from the N line and 660 feet from the W line
 Section 28 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4183' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: RETURN TO INJECTION <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulling tubing & packer. Cleanout & acidize. Run tubing and packer back in hole and return to injection. Please see attached proposed procedures and current wellbore diagram.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE MAY 6, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272
 For State Use Only

APPROVED BY: [Signature] TITLE: Dist MGR DATE 6-11-2013
 Conditions of Approval (if any):

JUN 12 2013

CMU #90

LEA COUNTY, NM

30-025-01527

05/01/2013

Project Scope: POH w/ Tbg and Pkr at CMU 90, clean out fill, acidize and RTI.

Well Procedure:

1. Test anchors prior to rigging up.
2. MIRU WO Rig and record casing and tubing pressure.
3. Bleed pressure off of well.
4. NU BOP.
5. Unset packer and TOOH with tubing and packer.
6. RIH with workstring and bit and tag. Previous tag @ 4265'
7. Rig up reverse unit and cleanout. PBTB @ 4690'. Perf interval is 4240' – 4631'
8. POOH LD bit.
9. RIH with workstring and packer.
10. Perform acid job. Pump 1,550 gals of 15% NEFe HCl and 1000# rock salt.
11. POOH and LD workstring and packer.
12. PU 1 jts of 2-1/16" IPC tail pipe, 2-1/16" IPC injection tubing, and TIH with packer landed at 4,200' (unset).
13. ND BOP.
14. Circulate packer fluid.
15. Set packer at 4,200'.
16. NU WH.
17. Conduct mock MIT to 500 PSI.
18. Notify foreman that the well is ready for a witnessed MIT.
19. RDMO.

Contact Information:

Matt Lake – Asset Engineer
Cell – 713-263-4933
Office – 281-840-4088

Jess Hayes - Foreman
Cell – 575-602-3283

