

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBBS OGD, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
RECEIVED

Form C-103
June 19, 2008

WELL API NO. 30-025-40817 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vanguard 30 State Com ✓
8. Well Number 1H ✓
9. OGRID Number 7377 ✓
10. Pool name or Wildcat Red Hills; Bone Spring Upper Shale ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702	4. Well Location Unit Letter M : 220 feet from the South line and 835 feet from the West line Section 30 Township 24S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/12 TD @ 15475' MD.
12/16/12 Ran 351 jts 5-1/2", 17#. HCP110 LTC casing set at 15435'.
12/17/12 Cemented lead w/ 350 sx 60:40:0 Class C, 10.8 ppg, 3.67 yield; middle w/ 400 sx 50:50:10
Class H, 11.8 ppg, 2.381 yield; tail w/ 1450 sx 50:50:2 Class H, 14.2 ppg, 1.281 yield.
12/18/12 Released rig.

TOC is 4610' by CBL. Casing was pressured to 4000 psi for pump down of each frac plug.

Spud Date: 11/29/12

Rig Release Date: 12/18/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/10/2012

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE JUN 13 2013
Conditions of Approval (if any): _____

JUN 13 2013