

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

JUN 12 2013

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other TA inj

2. Name of Operator  
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator  
P.O. BOX 928, ANDREWS, TEXAS, 79714-0928

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line  
Section 32 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

WELL API NO.  
30-025-10538

5. Indicate Type of Lease  
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.  
307841

7. Lease Name or Unit Agreement Name  
SKELLY PENROSE B UNIT

8. Well Number 008

9. OGRID Number  
01244

10. Pool name or Wildcat  
LANGLIE MATTIX (37240)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Plugging equipment.

2. Tag CIPB @ 3,505'

3. Circulate hole with mud laden fluid.

4. Spot 25 sx cement on top of CIPB @ 3,505'

5. Spot 25 sx cement @ 2577-2327 WOC & Tag. (btm of salt)

6. Spot 25 sx cement @ 1401-2151 WOC & Tag. (top of salt)

7. Spot 65 sx cement @ 360' surface

8. Cut off wellhead and install Dry Hole Marker.

⑤ Spot Cmt from 2550' to 1350' WOC & TAG  
⑥ Perf @ 1300' SQZ w/ 25 SX. WOC & TAG  
⑦ Perf @ 378' Circ cmt to surface

\* This well is in the R5003 area. Cement required across entire salt section

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C Dale Kelton

TITLE

PRESIDENT

DATE

6-11-13

Type or print name

C Dale Kelton

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE

Dist. Mgr

DATE

6-13-2013

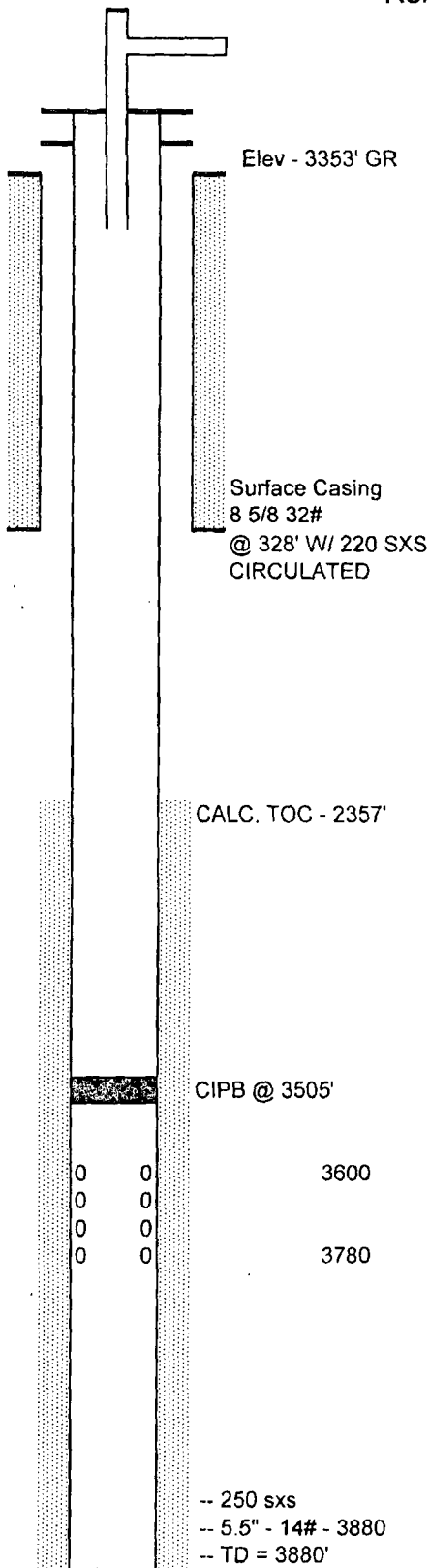
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior to the beginning of Plugging Operations begin.**

Form provided by Forms On-A-Disk · (214) 340-9429 · FormsOnADisk.com

JUN 13 2013

# Kelton Operating Corporation - WELL DIAGRAM



## WELL INFORMATION

WELL NAME: SKELLY PENROSE B UNIT #8  
LEGAL LOCATION: 32-22S-37E LEA, NM

WELL HEAD TYPE: \_\_\_\_\_

WELL HEAD SIZE: \_\_\_\_\_

CASING SIZE: \_\_\_\_\_

Last reported production was 27 BOPD before being converted to injection 10/1970. Well TA'd in 1993.

T. SALT 1350  
B. SALT 2527

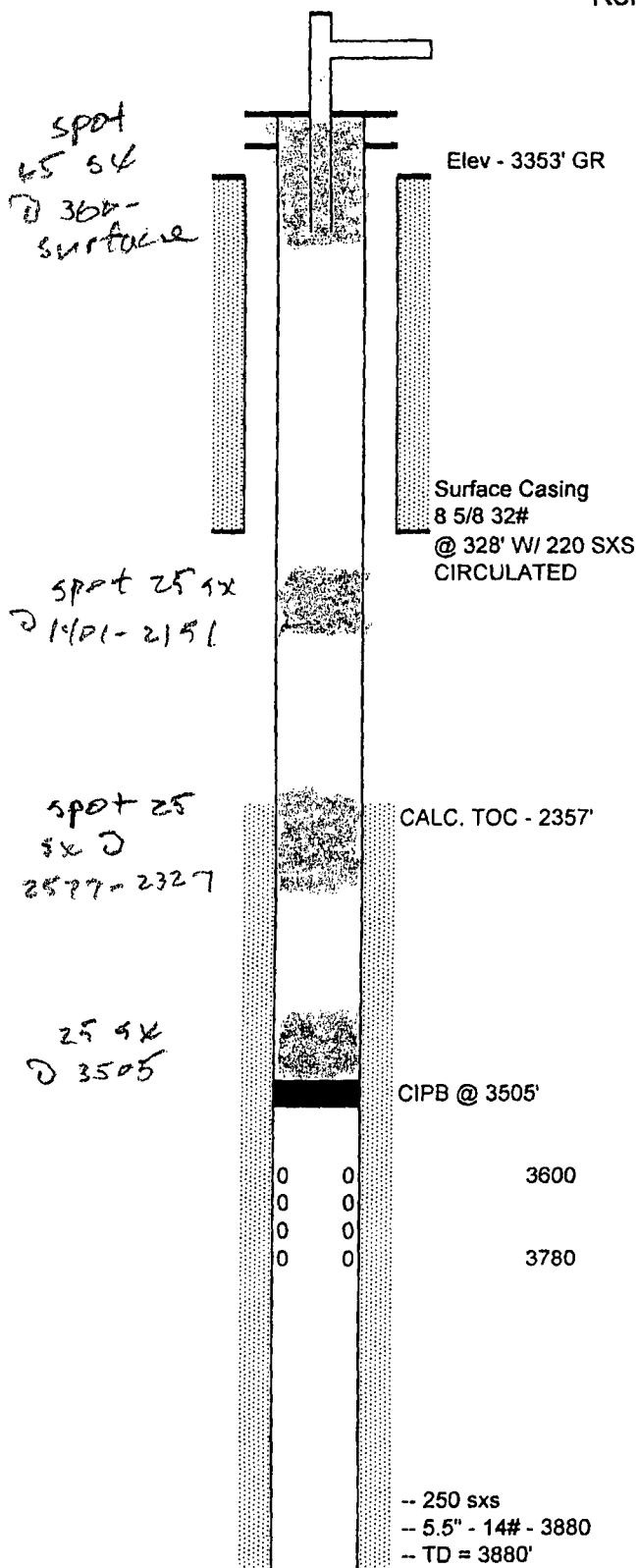
Drilled October 1958

## COMMENTS

TEMPORARILY ABANDONED INJECTOR 5/6/1993  
LAST MIT TEST 10-20-2009 540# > 540#

Last prod. 27 BOPD 1970 Converted to Injection 10/1970

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