

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOEBS OCD

OIL CONSERVATION DIVISION

JUN 12 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10546 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>TA inj.</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		6. State Oil & Gas Lease No. 307841
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS, 79714-0928		7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT ✓
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>003</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>01244</u> ✓
		10. Pool name or Wildcat LANGLIE MATTIX (37240)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment.
2. Tag CIBP @ 3541' -
3. Circulate hole w/ mud laden fluid.
4. Spot 25 sx cement on top of CIBP 3541-3291'.
5. ~~Spot 25 sx cement @ 2650-2400 WOC & Tag. (Btm of Salt)~~
6. ~~Spot 25 sx cement @ 1450-1300 (top of salt).~~
7. ~~Spot 65 sx cement @ 360' surface.~~
8. Cut off wellhead and install Dry Hole Marker.

- ⑤ Spot cmt from 2600' to 1400' WOC & TAG
- ⑥ Perf @ 1350'. SQZ w/ 2550 WOC & TAG
- ⑦ Perf @ 360'. Circ. cmt. to surface.

* This well in R5003 area. Cement regulated across entire salt section

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. Dale Kelton

TITLE

President

DATE

6-11-13

Type or print name

C Dale Kelton

E-mail address:

providenceenergy@subdenlink.net

PHONE:

432-661-1364

For State Use Only

APPROVED BY

E. Gonzalez

TITLE

Dist. Mgr

DATE

6-13-2013

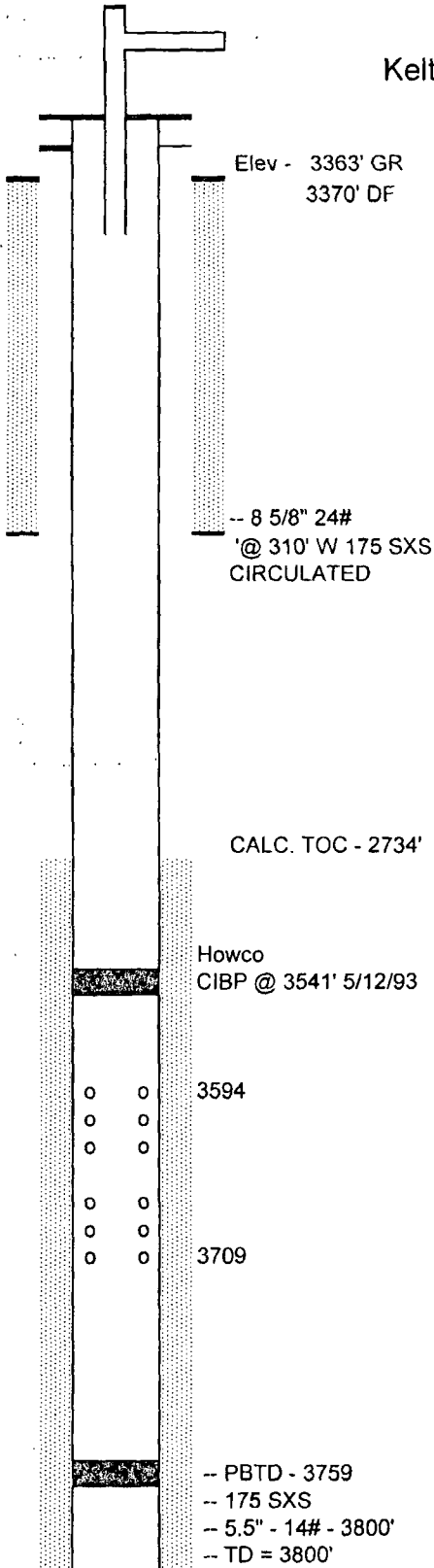
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior to the beginning of Plugging Operations begin.**

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JUN 13 2013

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

T&A'D 5/17/1993

WELL NAME: Skelly Penrose B Unit #3
LEGAL LOCATION: Sec 32 T-22S R-37E Lea, NM

WELL HEAD TYPE: Larkin

WELL HEAD SIZE: 8 5/8" x 5 1/2"

CASING SIZE: 5 1/2" 14#

T. SALT 1400'
B. SALT 2600'

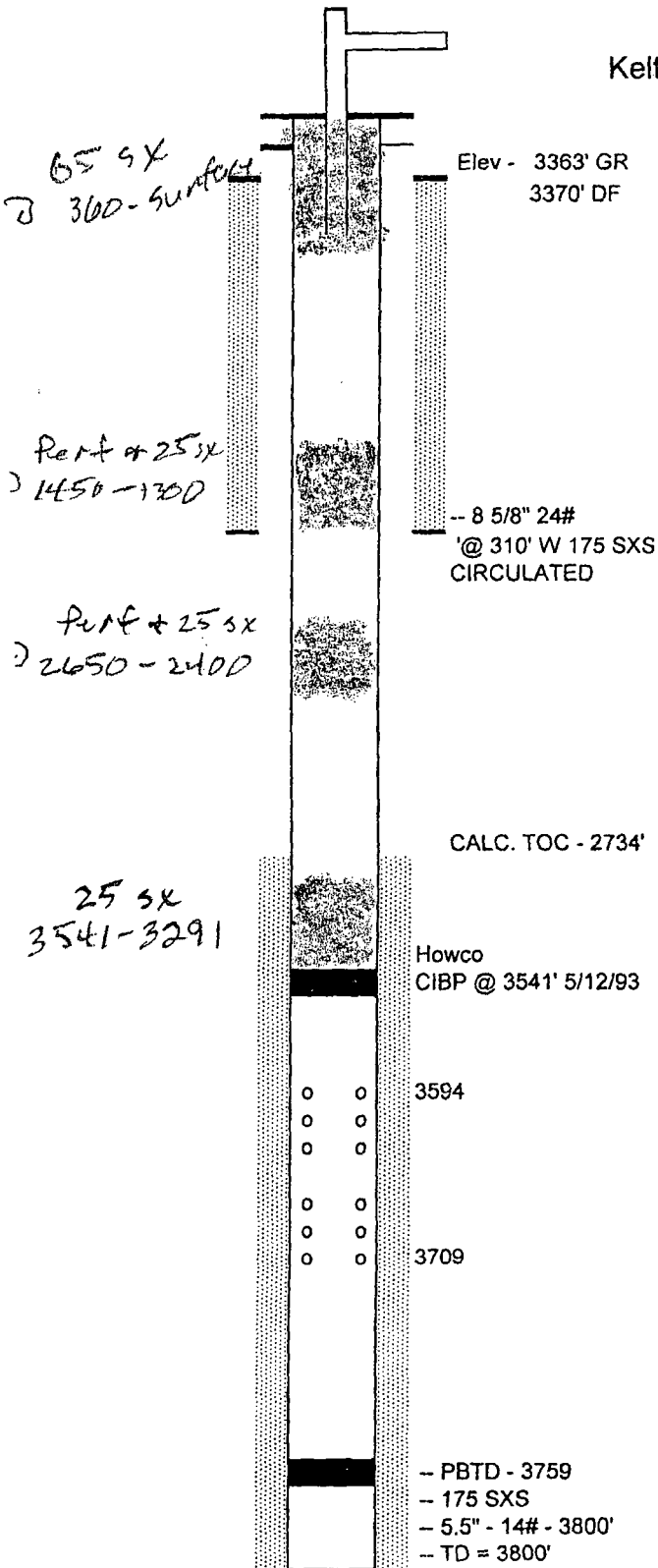
Drilled March 1958

5/93 - Replaced top joint of 5.5" casing.

COMMENTS

TEMPORARILY ABANDONED INJECTOR 5/17/1993
LAST MIT TEST 11/19/2009
TA EXPIRES 11/19/2010

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