

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUN 12 2013

WELL API NO. 3002510671
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 301940
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 049
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other TA
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS, 79714-0928
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 8 Township 23S Range 37E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment.

2. Tag cement retainer @ 3,325'.

3. Circulate hole with mud laden fluid.

4. Spot 25 sx cement on top of retainer @ 3,325'.

5. Spot 25 sx cement @ 2,506-2,256' WOC & TAG. (btm of salt).

6. Spot 25 sx cement @ 1,382-1,132' WOC & TAG. (top of salt).

7. Spot 25 sx cement @ 360' surface.

8. Cut off well head and install dry hole marker.

⑤ from 2500' to 1300' WOC & TAG
⑥ Perf @ 1300' SQZ w/ 25 SX
WOC & TAG
⑦ Perf @ 276' Circ. cmt to surface.

* This well is in R5003 Area. Cement required across salt section.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **C Dale Kelton** TITLE **President** DATE **6-11-13**

Type or print name **C Dale Kelton** E-mail address: PHONE:

For State Use Only

APPROVED BY: **E. Braggs** TITLE **Dist MGR** DATE **6-13-2013**

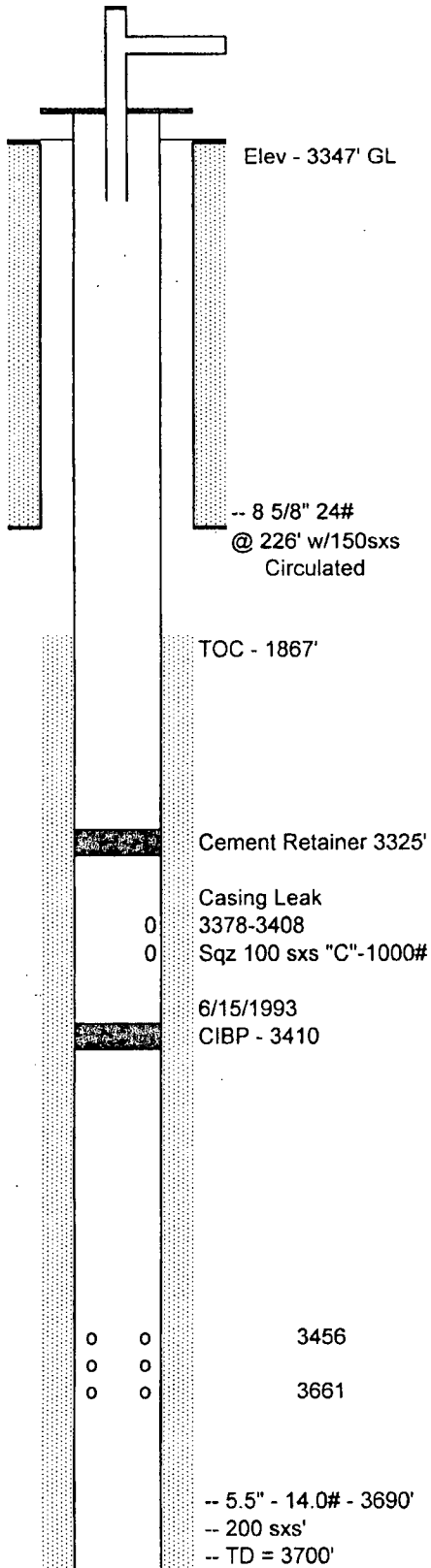
Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin.

Form provided by Forms On-A-Disk (214) 340-9429 FormsOnADisk.com

JUN 13 2013

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 49
LEGAL LOCATION: 8-23S-37E LEA, NM

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

T. SALT 1332'
B. SALT 2456'

Notes: Well was put back on production based on economical oil price to operate. Possibly reinstate production.

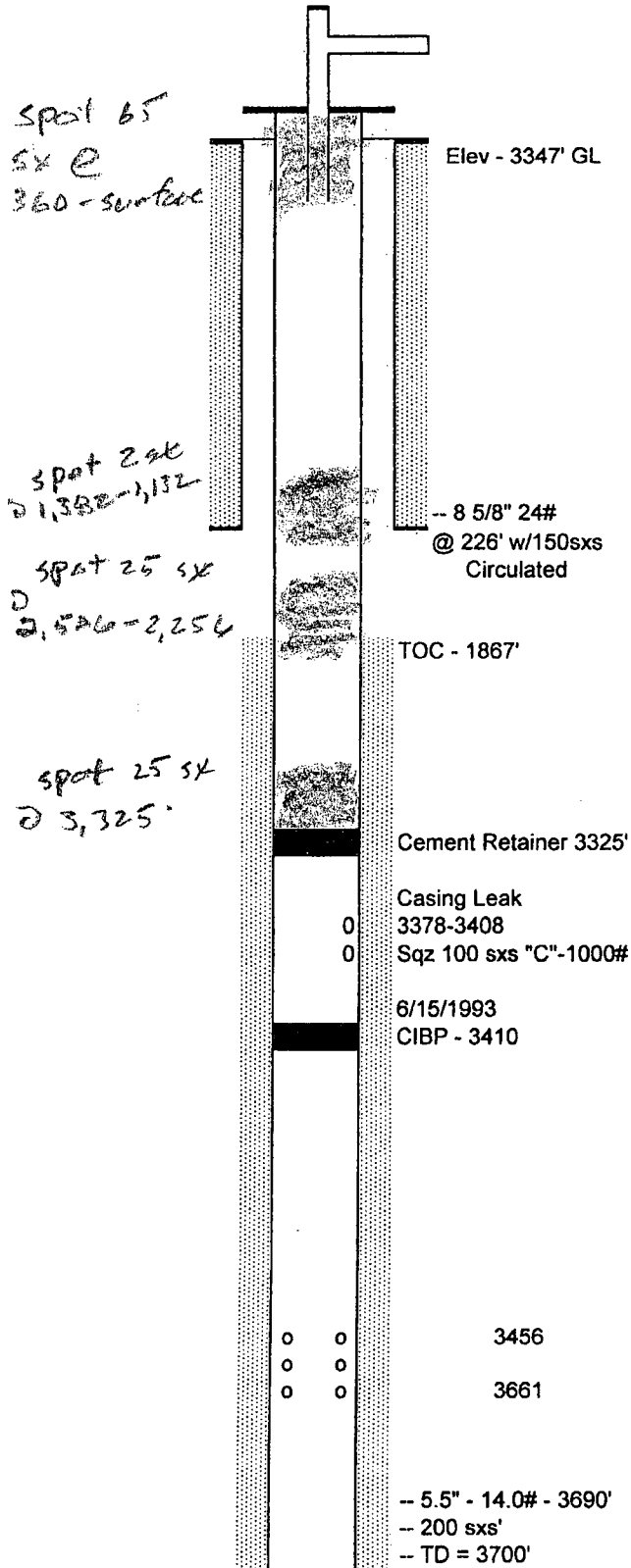
Drilled September 1957

COMMENTS

TEMPORARILY ABANDONED OIL WELL 06/15/1993
LAST MIT TEST 10-19-2009 530# > 530#

Last prod. 3 BOPD 1988

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 49
LEGAL LOCATION: 8-23S-37E LEA, NM

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

Notes: Well was put back on production based on economical oil price to operate. Possibly reinstate production.

Drilled September 1957

COMMENTS

TEMPORARILY ABANDONED OIL WELL 06/15/1993
LAST MIT TEST 10-19-2009 530# > 530#

Last prod. 3 BOPD 1988