

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

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JUN 13 2013

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11314	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 309574	
7. Lease Name or Unit Agreement Name Langlie Jal Unit	
8. Well Number 007	
9. OGRID Number 263848	
10. Pool name or Wildcat Langlie Mattix: 7Rivers-Queen-Grayburg	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>	
2. Name of Operator Resaca Operating Company	
3. Address of Operator 1331 Lamar Street, Suite 1450 Houston, TX 77010	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Perform MIT for UIC & Extension of TA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) Notified NMOCD District Office 24 hours before Mechanical Integrity Test.
- 2.) MIRU Transport on 6/5/13.
- 3.) Pressure tested annulus for 30 minutes. (CIBP Set @ 3255'; Top Perf @ 3370').
- 4.) Pulled pressure chart for NMOCD.
- 5.) RD Transport. 6/5/13

Resaca Operating Company respectfully requests an extension of TA status for this well for a period of 1 year.

This Approval of Temporary
Abandonment Expires

DENIED
FAILED TEST.
DOES NOT
MEET PRESSURE
REQUIREMENTS
FOR T/A TEST
5000PSI
MW

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Engineer Assistant DATE 6/13/2013

Type or print name Melanie Reyes E-mail address: melanie.reyes@resacaeexploitation.com PHONE: (432) 580-8500
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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