Submit One Copy To Appropriate Display OCD State of New Mexico	Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resource	WELLAPINO
District II 811 S. First St., Artesia, NM 88210 District St., Artesia, NM 88210	N <u>30-025-03779</u> 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	A 7. Lease Name or Unit Agreement Name Lovington San Andres Unit
1. Type of Well: Oil Well Gas Well Other:	8. Well Number: 5
2. Name of Operator Chevron Midcontinent, L.P.	9. OGRID Number 24133
3. Address of Operator 15 Smith Road Midland, TX 79705	10. Pool name or Wildcat Lovington Upper San Andres
4. Well Location	
Unit Letter A : 660 feet from the North line and 1980 feet from the East li	
Section: 36 Township: 16-S Range: 36-E NMPM: County: I 11. Elevation (Show whether DR, RKB, RT, C	
11. Elevation (Snow whether DR, Ndd, Nr, C 3848' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or O	
NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK         PLUG AND ABANDON	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/C	EMENT JOB
	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of t Rat hole and cellar have been filled and leveled. Cathodic protection holes have	he Operator's pit permit and closure plan.
A steel marker at least 4" in diameter and at least 4' above ground level has bee	en set in concrete. It shows the
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMB</u> I	FR OHARTER/OHARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFOR	
<u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour a	nd has been cleared of all junk, trash, flow lines and
other production equipment. $\mathbf{V}$ Anchors, dead men, tie downs and risers have been cut off at least two feet belows the set of th	w ground level
If this is a one-well lease or last remaining well on lease, the battery and pit loc	ation(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow line from lease and well location.	es, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been	en removed. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.101	NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service p	also and lines have been removed from lasse and well
location, except for utility's distribution infrastructure.	ones and miles have been removed non lease and wen
When all work has been completed, return this form to the appropriate District office	e to schedule an inspection.
SIGNATURE / Lee / Lee TITLE Couster	ction Ref. DATE 5-8-13
TYPE OR PRINT NAME 15:11 BECK E-MAIL: WBDSC For State Use Only AA	Chevral. Con PHONE: 575-380-1412
APPROVED BY: Makey Shown TITLE Comp	liance Officer DATE 6/10/2013
Conditions of Approval (if any):	

JUN	18	201	Ĵ
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