| Submit One Copy To Appropriate District | State of New Mexico | | Form C-103 | |
|--|-----------------------------------|----------------------------|---------------------------|--|
| Office District I 1625 N. French Dr., Hobbs, NM 88240BBS OFF District II | ergy, Minerals and Natural Resour | ces | Revised November 3, 2011 | |
| 1625 N. French Dr., Hobbs, NM 88240BB5 | | WELL API N 30-025-22365 | | |
| 1625 N. French Dr., Hobbs, NM 88240BBS OCID District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 | | 5. Indicate T | | |
| District III 1000 Rio Prayor Rd Arten NM 873 EP 2 5 2018 1220 South St. Francis Dr. | | STATI | · / | |
| District IV Santa Fe, NM 87505 | | 6. State Oil & | Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Nan | ne or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO D | | Dalmont A | | |
| DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 0 11/11/2 | | |
| 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other | | | 8. Well Number 001 | |
| 2. Name of Operator | | 1 | 9. OGRID Number | |
| Cimarex Energy of Colorado / | | 162683 | 10. Pool name or Wildcat | |
| 3. Address of Operator 600 N. Marienfeld Street, Suite 600, Midland, TX 79701 | | 10. Footham | e or wildcat | |
| 4. Well Location | | | | |
| Unit Letter M: 660 feet from the South line and 660 feet from the West line | | | | |
| Section 1 Township 19S Range 34E NMPM County Lea | | | | |
| Section 1 - Township 198 Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | |
| GL 3977 | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | | |
| TEMPORARILY ABANDON | | | | |
| PULL OR ALTER CASING | | | | |
| OTHER: Sociation is ready for OCD inspection after P&A | | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AH INFORMATION HAS BEEN WELDED OR | | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | | |
| | | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | |
| other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | |
| Afficiency, dead filed, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | | |
| from lease and well location. | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) | | | | |
| All other environmental concerns have been addressed as per OCD rules. | | | | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | | |
| retrieved flow lines and pipelines. | | | | |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well | | | | |
| location, except for utility's distribution infras | structure. | | | |
| When all work has been completed, return-this form to the appropriate District office to schedule an inspection. | | | | |
| | | | | |
| SIGNATURE Tyster for he | ŢITLE <u>Administra</u> | tive Asst. DAT | E9/24/12 | |
| TYPE OR PRINT NAME: Kristen Fouke E-MAIL: kfouke@cimarex.com PHONE: (918) 585-1100 | | | | |
| | | | | |
| APPROVED BY: Natural Stown FITLE Compliance Chicar DATE 6/13/2013 Conditions of Approval (if any): JUN 18 2013 | | | | |
| Conditions of Approval (if any): | | | | |
| JUN 1 | | | IN FOR FAIR | |
| | | _ | • | |



CIMAREX ENERGY COMPANY 600 N. Marienfeld Street Suite 600 Midland, TX 79701

June 12, 2013

Versado Gas Processors, LLC P.O. Box 67 Monument, NM 88265 Attn: Randy Duncan

Sirs:

Please be advised that the following Cimarex well sites have been permanently plugged and abandoned. The State of New Mexico and the BLM require removal of all equipment from these locations before final closure. Please have the meter runs removed ASAP so we may finalize the required reclamation of these locations.

Well Name

UL STR

Dalmont #1

M-01-19S-34E

Thank you for your assistance in this matter. Please contact me if you have any questions or require any additional information.

Sincerely

Ronnie Hayes

Cimarex Energy Company Hobbs, NM 88240

(575) 393 **10**20 Office

(575) 390 0757 Cell