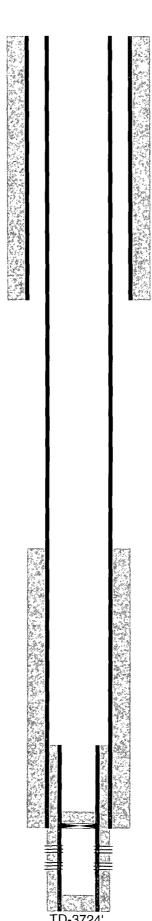
Submit 1 Copy To Appropriate District  Office  State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  811 S. First St., Artesia, NM 88210  HOB3 OIL CONSERVATION DIVISION	WELL API NO. 30-025-10975
811 S. First St., Artesia, NM 88210  HOBSOIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460  JUN 17 201320 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>८</b> ९९७५
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR STOCH	Myerslanglie Mattix huit
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Injection	.8. Well Number 189
2. Name of Operator	9. OGRID Number 192463
OXY USA WTP Limited Partnership  3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Langlie Mattix TRanGB
4. Well Location	Tanglic Valley in those
1	eled feet from the west line
Section 2 Township 245 Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3232	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON PREMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.  TD-3724' PBTD-3365' Perfs-3530-3630' CIBP-3400'	
10 3724 1010-3303 FEITS-3330-3030 CIBP-3400	
8-5/8" 16.5# csg @ 11150' w/ 450sx, 11" hole, TOC-Surf-Circ	
5-1/2" 14# csg @ 3400' w/ 200sx, 7-7/8" hole, TOC-2245'-Calc	
4-1/2" 11.34# csg @ 3085-3724' w/ 200sx, 4-3/4" hole, TOC-3085'-Circ	
4 BUL 0 /GIDD @ 2007/	
1. RIH & tag cmt/CIBP @ 3365' 2. M&P 25sx cmt @ 3135-3000', WOC-Tag	
3. Perf @ 2435', sqz 35sx cmt to 2335' WOC-Tag	
4. Perf @ 1200', sqz 35sx cmt to 1100' WOC-Tag	
5. Perf @ 200' sqz 70sx cmt to surface	42
10# MLF between plugs	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief
, ,	
	. 1 -1
SIGNATURE TITLE Regulatory Advisor	DATE 6(3(3
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717	
For State Use Only	
A Total	1 10 7, 3
APPROVED BY: TITLE JEL VILLE Conditions of Approval (if any):	DATE 6-18-2013
Oil Conservation Division - Hobbs office: Must be Notified	
APPROVED BY:	
· ·	· ·

OXY USA WTP LP - Current Myers Langlie Mattix Unit #189 API No. 30-025-10975



11" hole @ 1150' 8-5/8" csg @ 1150' w/ 450sx-TOC-Surf-Circ

7-7/8" hole @ 3400' 5-1/2" csg @ 3400' w/ 200sx-TOC-2245'-Calc

Perfs @ 3530-3630'

4-3/4" hole @ 3724' 4" liner @ 3085-3724' w/ 200sx-TOC-3085'-Circ

9/98-CIBP @ 3400' w/ 35'cmt to 3365'

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #189 API No. 30-025-10975

