

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03222
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name East Pearl Queen Unit
4. Well Location Unit Letter <u>F</u> : 1980 <u>27</u> feet from the <u>North</u> line and 1980 <u>35E</u> feet from the <u>West</u> line Section <u>27</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>26</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 05/07/2013

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 5-7-2013
Conditions of Approval (if any):

(5)

JUN 18 2013

State of New Mexico formerly Xeric Oil & Gas Corp
East Pearl Queen Unit No. 26

Go in hole and tag CIBP (unknown depth). Cap w/ 25 sx. Pressure test csg.
Circulate hole w/ 9.5 ppg brine w/ 25 sx salt gel per 100 bbls.
Spot 25 sx cmt at 3400'.
Perf at 1750'. Attempt to sqz w/ 25 sx. WOC and Tag.
Perf at 354'. Attempt to circ cmt to surface.
Cut off wellhead and install dry hole marker.

NOTE: A record in the well file in 1964 showed Baker Model "R" packer set at 4750' on 161 joints 2 3/8" PC tubing with a dual packer at 4641'-4650'. Ran 147 joints 1' tubing. Also in record a T/A test was performed in 1992. No record of pulling tubing and packers or if a CIBP was set.

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR Shof NM formerly Xeric Oil & Gas
LEASENAME East Pearl Queen Unit

SECT 27 TWN 19S RNG 35E
FROM 1980 (N) S L 1980 E (W) L
TD: 4878 FORMATION @ TD
PBTD: 4872 FORMATION @ PBTD

95/8
@ 304
TOC CIRC

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9 5/8	304	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	5 1/2	4878'	?	800 SX	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	4688' - 4856'	
INTMED 2			OPENHOLE	-	
PROD					

* REQUIRED PLUGS DISTRICT 1

RUSTLER (ANEYD)	
YATES	
QUEEN	
GRAYBURN	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHEERY CANYON	
BRUSHY CANYON	
BONE SPRING	
OLOKETA	
BLINDERY	
TUES	
ORINGARD	
ABO	
WC	
PENK	
STRAWN	
ATOKA	
MOGLOW	
SEEN	
DEVOREAN	

[illegible]

Perfs 4688'-
4856'

5 1/2
@ 48 18
TOC ?
w/800 sx
cmf

Well shows to be
T/A'd. No record
of CIBP.

TD 4878