Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO. May 27, 2004
District II 1301 W. Grand Ave., Artesia, Artesia	30-025-03302 *
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV MAY 2 4 2013 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	E-8184
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	East Pearl Queen Unit 8. Well Number 46
1. Type of Well: Oil Well Gas Well Other -Injection	
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corporation	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
1625 N. French Drive Hobbs NM 88240	Pearl Queen
4. Well Location	
Unit Letter_H_:_1980_feet from theNorth_ line and660feet fr	
Section 34 Township 19S Range 35E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.	County Lea
Pit or Below-grade Tank Application 🗌 or Closure 🔲	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance	ce from nearest surface waterN/A
	ruction Material
Approx 12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
Liability of for pluge INTENTION TO:	JBSEQUENT REPORT OF:
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Approved for plugging of relative forms. C-103 (Specifically for Subsequent Report or Other Data) TE' Under forms. PI Www.emnrd.state.nm OTHEL OTHEL	
TE' Under forms. COMMENCE DUFE only. NS COMMENCE D Pt www.ems. COMMENCE D CASING/CEME	RILLING OPNS. \Box P AND A \boxtimes
PI www.empsd	NT JOB
OTHER:	
Liability under for plugging of vell bore only. SL PEF Plugging) which bore only. REMEDIAL WC TE! Under forms. COMMENCE D PI Www.emnrd.state.nm.us/ocd COMMENCE Mell bore only. CASING/CEME 13. Describe pice. Describe pice. All pertinent details, and ultiple Completions: All pertinent details.	Ind give pertinent dates, including estimated date trach wellbore diagram of proposed completion
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