

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBBS</b> <b>MAY 20 2013</b> <b>OC Energy, Minerals and Natural Resources</b>		<b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		1. WELL API NO. 30-025-40540 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B0-0934-0040					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name State PA 6. Well Number: 007					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC (BTD)						9. OGRID 873					
8. Name of Operator Apache Corporation						11. Pool name or Wildcat BliO&G(O)/6660;TubbO&G(O)/60240;Drkd/19190					
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						12. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County Surface:   N   18   22S   37E     870   S   2310   W   Lea BH:					
13. Date Spudded 07/18/2012		14. Date T.D. Reached 07/25/2012		15. Date Rig Released 07/29/2012		16. Date Completed (Ready to Produce) 03/21/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3421' GL			
18. Total Measured Depth of Well 7500'		19. Plug Back Measured Depth 6760'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5472'-5629'; Tubb 6218'-6318'; Drinkard 6514'-6712'											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1201'		12-1/4"		715 sx Class C			
5-1/2"		17#		7500'		7-7/8"		1500 sx Class C			
<b>24. LINER RECORD</b>										<b>25. TUBING RECORD</b>	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	6724'					
26. Perforation record (interval, size, and number) Blinebry 5472'-5629' (3 SPF, 66 holes) Producing Tubb 6218'-6318' (2 SPF, 104 holes) Producing Drinkard 6514'-6712' (3 SPF, 72 holes) Producing Abo 6785'-7130' (3 SPF, 60 holes) CIBP @ 6760'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     	
<b>28. PRODUCTION</b>											
Date First Production 01/31/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing				
Date of Test 04/02/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 53	Gas - MCF 124	Water - Bbl. 250	Gas - Oil Ratio 2340				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.				
31. List Attachments C-103, C-104's											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude   Longitude <input type="checkbox"/> <input type="checkbox"/> NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Reesa Holland Fisher</i>			Printed Name Reesa Holland Fisher			Title Sr. Staff Reg Tech			Date 05/14/2013		
E-mail Address Reesa.Holland@apachecorp.com											

DHC - HOB - 514

JUN 19 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2618'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2860'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3325'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3629'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3999'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5087'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5138'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5643'	T. Gr. Wash	T. Dakota	
T. Tubb 6161'	T. Delaware Sand	T. Morrison	
T. Drinkard 6495'	T. Bone Springs	T. Todilto	
T. Abo 6724'	T. Rustler 1141'	T. Entrada	
T. Wolfcamp	T. Tansill 2451'	T. Wingate	
T. Penn	T. Penrose 3431'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology