

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		MAY 30 2013 HOBBES OCD				1. WELL API NO. 30-025-40543 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. BO-0934-0040											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name State PA 6. Well Number: 009											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID 873											
8. Name of Operator Apache Corporation						11. Pool name or Wildcat Bli 6660/Tubb 60240/Drkd 19190/Abo 62700											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Bli 6660/Tubb 60240/Drkd 19190/Abo 62700											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	K	18	22S	37E		1650	S	1815	W	Lea							
BH:																	
13. Date Spudded 03/18/2013	14. Date T.D. Reached 03/25/2013	15. Date Rig Released 03/27/2013		16. Date Completed (Ready to Produce) 05/08/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3426' GL											
18. Total Measured Depth of Well 7400'		19. Plug Back Measured Depth 6765'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CNL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5478'-5624'; Tubb 6222'-6347'; Drinkard 6510'-6706'; Abo 6795'-6933'																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		1161'		11"		650 sx Class C									
5-1/2"		17#		7400'		7-7/8"		1160 sx Class C									
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET									
						2-7/8"	6731'										
26. Perforation record (interval, size, and number) Blinbry 5478'-5624' (3 SPF, 57 holes) Producing Tubb 6222'-6347' (2 SPF, 76 holes) Producing Drinkard 6510'-6706' (3 SPF, 69 holes) Producing Abo 6795'-6933' (3 SPF, 63 holes) RBP @ 6765'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5478'-5624'</td> <td>7728 gal acid; 67,578 gal SS-25; 90,942# sand; 5124 gal gel</td> </tr> <tr> <td>6222'-6347'</td> <td>7644 gal acid; 75,558 gal SS-25; 93,523# sand; 4914 gal gel</td> </tr> <tr> <td>6510'-6706'</td> <td>9008 gal acid; 62,076 gal SS-35; 87,956# sand; 5208 gal gel</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5478'-5624'	7728 gal acid; 67,578 gal SS-25; 90,942# sand; 5124 gal gel	6222'-6347'	7644 gal acid; 75,558 gal SS-25; 93,523# sand; 4914 gal gel	6510'-6706'	9008 gal acid; 62,076 gal SS-35; 87,956# sand; 5208 gal gel
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28. PRODUCTION																	
Date First Production 05/08/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing											
Date of Test 05/21/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 54	Gas - MCF 90	Water - Bbl. 280	Gas - Oil Ratio 1.667										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.7											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 4/2/2013)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Reesa Holland Fisher</i>		Printed Name Reesa Holland Fisher		Title Sr. Staff Reg Tech		Date 05/29/2013											
E-mail Address Reesa.Holland@apachecorp.com																	

DAC-4622

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JUN 19 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2648'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2858'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3438'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3780'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4061'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5094'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5217'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5278'	T. Gr. Wash	T. Dakota	
T. Tubb 6070'	T. Delaware Sand	T. Morrison	
T. Drinkard 6468'	T. Bone Springs	T. Todilto	
T. Abo 6727'	T. Rustler 1135'	T. Entrada	
T. Wolfcamp	T. Tansill 2440'	T. Wingate	
T. Penn	T. Penrose 3557'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology