

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008												
MAY 24 2013 RECEIVED				1. WELL API NO. 30-025-40851												
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
				3. State Oil & Gas Lease No. B1-1349-0001												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 427												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Apache Corporation				9. OGRID 873												
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	E	10	21S	37E		2560	N	1075	W	Lea						
BH:	L	10	21S	37E		2527	S	995	W	Lea						
13. Date Spudded 03/10/2013	14. Date T.D. Reached 03/14/2013	15. Date Rig Released 03/17/2013		16. Date Completed (Ready to Produce) 04/23/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3458' GL										
18. Total Measured Depth of Well 6955'		19. Plug Back Measured Depth 6915'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/DLL/CNL/RBL/GammaCCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5721'-5899'; Drinkard 6491'-6763'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		1299'		11"		485 sx Class C								
5-1/2"		17#		6955'		7-7/8"		1025 sx Class C								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD										
						SIZE	DEPTH SET	PACKER SET								
						2-7/8"	6825'									
26. Perforation record (interval, size, and number) Blinebry 5721'-5899' (1&2 SPF, 59 holes) Producing Drinkard 6491'-6763' (1&2 SPF, 64 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5721'-5899'</td> <td>4788 gal acid; 46,074 gal SS-25; 128,728# sand; 5334 gal gel</td> </tr> <tr> <td>6491'-6763'</td> <td>5200 gal acid; 65,730 gal SS-35; 149,213# sand; 5166 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5721'-5899'	4788 gal acid; 46,074 gal SS-25; 128,728# sand; 5334 gal gel	6491'-6763'	5200 gal acid; 65,730 gal SS-35; 149,213# sand; 5166 gal gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
5721'-5899'	4788 gal acid; 46,074 gal SS-25; 128,728# sand; 5334 gal gel															
6491'-6763'	5200 gal acid; 65,730 gal SS-35; 149,213# sand; 5166 gal gel															
28. PRODUCTION																
Date First Production 04/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing										
Date of Test 05/21/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 54	Gas - MCF 636	Water - Bbl. 37	Gas - Oil Ratio 11, 778									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.4										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 3/20/2013)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature Reesa Holland Fisher		Printed Name Reesa Holland Fisher		Title Sr. Staff Reg Tech		Date 05/23/2013										
E-mail Address Reesa.Holland@apachecorp.com																

JUN 19 2013

1

completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2614'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2863'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3441'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3801'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4088'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5166'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5234'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5572'	T. Gr. Wash	T. Dakota	
T. Tubb 6039'	T. Delaware Sand	T. Morrison	
T. Drinkard 6506'	T. Bone Springs	T. Todilto	
T. Abo 6763'	T. Rustler 1264'	T. Entrada	
T. Wolfcamp	T. Tansill 2464'	T. Wingate	
T. Penn	T. Penrose 3597'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology