1000 Rio Brazos <u>District IV</u>			RE	CEIVED	12	20 South St.						MENDED REPORT
1220 S. St. Franc						Santa Fe, NI		ייזיר	<b>ΝΙΖΑΤΙΛΝ</b>	то ті	) A NICID	ODT
	I		~	EST FC	R ALL	OWABLE .	AND AUI	HO	RIZATION		CANSP	
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number <sup>873</sup>								70				
Apache Corporation												
303 Veterans Airpark Lane Suite 3000 <sup>3</sup> Reason for Filing Code/         Midland TX 79705       NW / 3/27/2013								ive Date				
<sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool C												
30-025-40903 Eunice; B-T-D, North					D, North		22900					
<sup>7</sup> Property Code 22503			<sup>8</sup> Property Name Northeast Drinkard Unit (NEDU)						<sup>9</sup> Well Number 177			
П. <sup>10</sup> Sur	face I	Locatio	n									
Ul or lot no.			/nship	hip Range Lot Idi		Feet from the North/So		Line Feet from	Feet from the	East/W	est line	County
	3		1S	37Ē	3	900	North		1885	W	est	Lea
		Hole L										
UL or lot no.		on Tow		Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East/W	est line	County
				8-								
<sup>12</sup> Lse Code	<sup>13</sup> Pro	roducing Method		I <sup>14</sup> Gas Connection <sup>15</sup> C-129 Permit Number <sup>10</sup>		16	C-129 Effective Date 1		<sup>17</sup> C-12	<sup>17</sup> C-129 Expiration Date		
F	F Co F		P 3/2		Date 7/2013						_	
III. Oil a	nd Ga	as Tran	isport	ers		· · · · · · · · · · · · · · · · · · ·						
<sup>18</sup> Transporter		<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W	
OGRID						and Ad	dress					
241472		Southern Union Gas Services Ltd									G	
		301 Commerce Suite 700 Fort Worth TX 76102										
24650		TARGA Midstream Services LP									G	
		1000 Louisiana Suite 4700 Houston TX  77000-5050										
214984		Plains Marketing LP										0
		PO Box 4648 Houston TX 77210-4648										weither the
. Adama												is in the second second

## **IV. Well Completion Data**

	5/	cady Date <sup>23</sup> TD           b/27/2013         7100'		7054'	5763'-6803'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size 11" 7-7/8" Tubing		<sup>28</sup> Casing & Tubing Size 8-5/8"		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
				1397'		500 sx Class C	
		5	-1/2"	7100' 6843'		1000 sx Class C	
		2.	-7/8"			· · · · · · · · · · · · · · · · · · ·	

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
3/27/2013	3/27/2013	4/1/2013	24 hrs				
<sup>37</sup> Choke Size	<sup>38</sup> Oil <sup>39</sup> Wate		<sup>40</sup> Gas		<sup>41</sup> Test Method		
	54	54 310			Р		
been complied with a complete to the best	t the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION				
Signature:	a toland Fish		Approved by:				
Printed name:' Reesa Holland Fishe	er		Title: Petroleum Engineer				
Title: Sr Staff Reg Tech			Approval Date:	JUN 19 2013	-		
E-mail Address: Reesa.Holland@apa	achecorp.com						
Date: Phone: 5/15/2013 432-818-1062							

Submit one copy to appropriate District Office

 State of Dec INEW IVIEXICO

 District II

 State of Dec INEW IVIEXICO

 District III

 District III

District I 1625 N. French Dr., Hobbs, NM 88240

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

State of New Mexico

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