Submit One Copy To Appropriate District Office District I Energy,	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	<del>-</del>		WELL API NO./ 30-025-03752
811 S. First St., Artesia, NM 88210 OIL C	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on te das Bease 140.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Lovington Paddock Unit
1. Type of Well: Oil Well Gas Well Others Water Injection		8. Well Number: 2	
2. Name of Operator Chevron Midcontinent, L.P.		9. OGRID Number 241333	
3. Address of Operator	ddress of Operator MAY 0 8 2013		10. Pool name or Wildcat
15 Smith Road Midland, TX 79705			Loyington Paddock
4. Well Location Unit Letter 1986 feet from the South line and 330 feet from the East line			
Section: 36 Township: 16-S Range: 36-E NMPM: County: Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
OTHER:			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE / Buch TITLE CONSTRUCTION Rep. DATE 5-8-13			
TYPE OR PRINT NAME 13:11 13 ECK E-MAIL: WBDS @Chevray.com PHONE: 575.390-1412  For State Use Only			
APPROVED BY: Majey Drown TITLE Compliance Officer DATE 6/19/2013			
Conditions of Approval (if any):		,	