HOBBS OCD

4. Reason for fili COMPLET C-144 CLOS #33; attach this a 7. Type of Comp	, Hobbs, Nienue, Artes d., Aztec, N Dr., Santa COMP ing: ION REP SURE AT nd the pla pletion: WELL 5 ator Apa	M 88240 in, NM 88211 im 87410 Fe, NM 8750 LETION ORT (Fill: TACHME t to the C-1. WORKO che Corp	5 I OR F in boxes # NT (Fill 44 closur VER oration oration	Ene ECEIN RECO #1 through in boxes of report DEEPE ark Lar	MPLI gh #31 f	ough #9, #15 Dadance with 19.1	ion To From the From	Divisancis 8750 RT Alss only) 3 Release	sion s Dr. 5 ND L	OG #32 and/o	or	1. WELL A 30-025-34 2. Type of Le STA 3. State Oil & 5. Lease Nam Hansen Sta 6. Well Numb 008 OTHER 9. OGRID 87 11. Pool name Eunice Moi	ase TE Gas Te or U or W	☐ FEE Lease No Init Agree	A-30	ED/INDI 71	
12.Location	Unit Ltr	Section	n	Towns	hip	Range	Lot	Feet from the			c	N/S Line I		from the	E/W	V Line County	
Surface:	G		16	20	is	37E	<u> </u>			1650	7	North		1890	1 8	ast	Lea
BH:							<u> </u>				1				+		
13. Date Spudded	d 14. D	ate T.D. Re	ached	15. D	ate Rig	Released	I		16. Da	te Comple	ted	(Ready to Prod	luce)				and RKB,
12/07/1997	_								09/10							tc.) 335	
18. Total Measur 7776'				3875	5'	lug Back Measured Depth 20. Was Dir			as Directio	onal	Survey Made?		21. Ty	pe Electr	ic and Ot	her Logs Run	
22. Producing In Grayburg 370			oletion - T	Гор, Bot	tom, Na	me											
23.					CAS	ING REC	OR	D (R	eport	t all stri	ing	s set in w	ell)				
CASING SI	ZE	WEIG	HT LB./	T.		DEPTH SET		HOLE SIZE				CEMENTIN			A	MOUNT	PULLED
8-5/8"		32#			1140'			12-1/4"			570 sx Class C						
5-1/2"		17#	& 15.5	#		7776'		7-7/8"			1540 sx Class C		s C				
24,		·			I JNI	ER RECORD					25,	<u> </u>	TIBII	NG REC	ORD		
SIZE	TOP		ВО	TOM		SACKS CEM	ENT	SCR	EEN		SIZ			EPTH SE		PACKI	ER SET
												2-3/8"		375	5'		
26 7 2	1		ـــبــــــــــــــــــــــــــــــــــ					ļ	1.070	STYCES I	ND 4	A CONTROL OF		777. G O Y	TENENERS	TYPO	
26. Perforation	ı record (i	nterval, size	e, and nur	nber)					ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. PTH INTERVAL AMOUNT AND KIND MATERIAL USED								
Grayburg 37	กก! จอจเ)' /2 CDE	146 hc	loc\ Dr	oducir	20		DLI		'-3830'	AMOUNT AND KIND MATERIAL USED 5500 gal 15% HCL						
Grayburg 57	00-3030	7 (2 0 6 1 ,	140 00	1100) 1 1	oducii	·9											
·																·· ·	
28.							PR	ODU	ICTI	ON		-					
Date First Produ	ction		ł			owing, gas lift, p	umpir	ig - Size	e and ty	pe pump)		Well Status	(Pro	d. or Shu	t-in)		
09/10/2	012		640 Pt	Pumping Unit							Producing						
Date of Test	Date of Test Hours Tested		Choke Size					Oil - Bbl Gas		Gas	s - MCF		Water - Bbl.		Gas - Oil Ratio		
09/16/201	2 2	24				Test Period		1			4		4 (62		4000	
Flow Tubing Press.	Casir	ng Pressure		culated 24- Oil - Bbl.		-	Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Co		PI - (Cori	r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.				d. etc.)					26.0 30. Test Witnessed By								
Sold Apache Corp. 31. List Attachments						orp.											
1	C-1	03															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Pr																	
Signature Klesa Jouland Fisher Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 06/18/2013																	
E-mail Addre	ess Ree	sa.Hollar	nd@apa	checo	rp.com	l		_/\									
								1	7								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2482'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3340'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3583'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3887'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5150'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5240'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5715'	T. Gr. Wash	T. Dakota					
T.Tubb 6323'	T. Delaware Sand	T. Morrison					
T. Drinkard 6622'	T. Bone Springs_	T.Todilto					
T. Abo 6921'	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			OIL OR GAS SANDS OR ZONE	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	tot	
		WATER SANDS		
Include data on rate of	f water inflow and elevation to which wate	r rose in hole.		
No. 1, from	,to	feet	********	
No. 2, from	to	feet	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	to			
	LITHOLOGY RECORD			

Lithology

Thickness

Lithology

To

From

Thickness

From

То

In Feet In Feet

		! 		!	
				•	