

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INT		5. Lease Serial No. NMLC 062486
2. Name of Operator Celero Energy II, LP		6. If Indian, Allottee or Tribe Name
3a. Address 400 W. Illinois, Ste. 1601 Midland TX 79701	3b. Phone No. (include area code) (432)686-1883	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (F) Sec 4, T14S, R31E 1980 FNL & 2310 FWL		8. Well Name and No. Drickey Queen Sand Unit #823
		9. API Well No. 30-005-00988
		10. Field and Pool or Exploratory Area Caprock; Queen
		11. County or Parish, State Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. RIH w/open-ended tbg & spot cmt in stages of 25-40 sx tagging each stage after min of 4 hrs WOC time until TOC is at/above 2410'.
2. Circ salt mud to 1800'. Pull tbg above 1988', perf (4) at 1988', lower tbg to 2038' & spot 40 sx. PU tbg, WOC a min of 4 hrs & tag TOC at/above 1888'.
3. Circ salt mud to 1000'. Pull tbg above 1100', perf (4) at 1100', lower tbg to 1150' & spot 40 sx. PU tbg, WOC a min of 4 hrs & tag TOC at/above 1000'.
4. Circ salt mud to 100'. Pull tbg, pull tbg above 153', perf (4) at 153', lower tbg to 203' & fill 5-1/2" & 5-1/2"-by-8-5/8" to surf w/ min 65 sx.
5. Cut off wellhead, set P&A marker, clean and reclaim location.

NOTE: All plugs are Class C w/2% CaCl₂; minimum 9.5 ppg salt mud between all plugs.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lisa Hunt		Title Regulatory Analyst
Signature Lisa Hunt		Date 05/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS	Title PETROLEUM ENGINEER	Date MAY 17 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
APPROVED FOR 3 MONTH PERIOD
ENDING AUG 17 2013

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: DQSU (formerly Trigg Federal #23)
COUNTY: Chaves

DATE: 17-May-13
BY: MWM
WELL: 823
STATE: New Mexico

Location: 1990' FNL & 2310' FWL, Sec 4F, T14S, R31E
SPUD: 06/28/56 COMP: 07/56
CURRENT STATUS: Inactive Injector
Original Well Name: J. H. Trigg Company Federal Trigg #23-4

KB =
GL =
API = 30-005-00988

11" Casing collapse and/or rotting casing at 12-1/2'; will pass 4-1/4" bit

8-5/8" 24# J-55 @ 103' w/50 sx; calc'd TOC at surface

T-Anhy @ 1100' est
T-Salt @ 1202' est
B-S @ 1885' est
T-Yates @ 1988' est
T-Qu @ 2785'

EXISTING

7-7/8"

Calc'd TOC @ 2334' w/enlargement=15%; yld = 1.26 ft3/sk

Est'd packer depth at 2513; tagged at 2503'

Probably 2 jts TP below packer

5-1/2" 14# J-55 @ 2781' w/100 sx

Top of Queen @ 2785'

Queen: 2788', 2790', 2792', and 2794' (2 SPF) (04-62)

3-1/2" 7.7# line pipe @ 2763' - 2815' w/35 sx

PBTD - 2815'
TD - 2815'

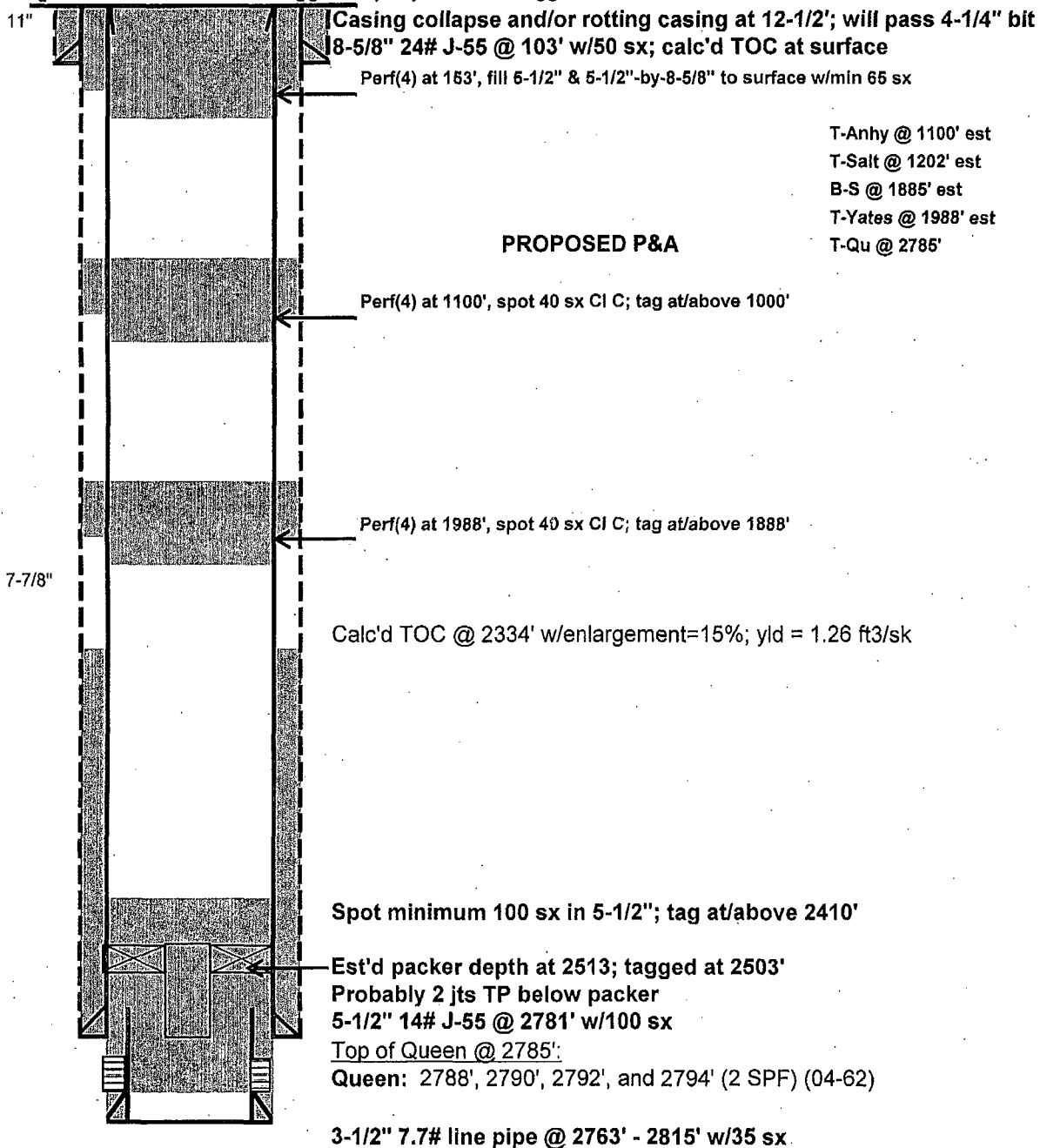
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