			HOBBS O	CD		
Form 3160-5 (March 2012) DEF	TARTMENT OF THE INTERIOR			ข่างว	FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2014	
BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMNM-88523			
Do not use this f	OTICES AND REPO orm for proposals Use Form 3160-3 (A	to drill or to re-en	ter an	6. If Indian, Allottee	or Tribe Name	
	T IN TRIPLICATE – Other	r instructions on page 2		ļ v	ement, Name and/or No.	
1. Type of Well			· · · · · · · · · · · · · · · · · · ·		one Springs Sands Unit	
Oil Well Gas W	Vell Other Inj	ection Well		8. Well Name and No. QPBSSU 12B #3		
2. Name of Operator Mewbourne Oil Company				9. API Well No. 30-025-30570	/	
3a. Address PO Box 5270, Hobbs NM 882	240	3b. Phone No. (include (575) 393-5905	area code)	10. Field and Pool or Exploratory Area Querecho Plains U. Bone Springs		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)		11. County or Parish,	,	
Sec 14, T18S, R 32E NWSE 1980' FSL & 1980'	FEL			LEA COUNTY, NM		
12, CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE N	ATURE OF NOTIC	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION	· · · · ·	
Notice of Intent	Acidize	Deepen		uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat		amation	Well Integrity Other Extension to	
Subsequent Report	Change Plans	Plug and Aban	=	porarily Abandon	Evaluate Economics	
Final Abandonment Notice	Convert to Injection	Plug Back	`	er Disposal		
testing has been completed. Final determined that the site is ready for Braden head test was performed on	ally or recomplete horizontal work will be performed or pr ed operations. If the operati Abandonment Notices must r final inspection.) the QPBSSU 12B #3 and	ly, give subsurface location ovide the Bond No. on fil on results in a multiple co be filed only after all requ d failed while shut in. Th	ons and measured an e with BLM/BIA. R ompletion or recomp uirements, including nis well is included	nd true vertical depths of Required subsequent re- letion in a new interva reclamation, have been in the Mewbourne C	of all pertinent markers and zones. ports must be filed within 30 days I, a Form 3160-4 must be filed once n completed and the operator has Dil Company's Querecho Plains	
Waterflood. This test was performed and was shut in.				ia not witness. Weil 1	alled integrity test on Sept. 5, 2012	
Mewbourne Oil Company is asking	for an extension on repair	ing well to fully evaluate	e economics.			
,						
	ATTACHED FOI DITIONS OF AP					
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printe	d/Typed)				
Antonio Martinez		Title E	NGINEER			
Signature	ntz	Date 0	2/19/2013	[
	THIS SPACE	FOR FEDERAL O	R STATE OFF		THUYLU	
Approved by	1999 - 1997 - 19		· · · · · · · · · · · · · · · · · · ·			
		Tit	le		JUN 1 1 2013	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subje	s not warrant or certify	fice	В	UREAU OF LAND MANAGEMENT	

TH 19110 0 0 1 1001 151 12110 0 0 1 1010 1 10 10 0	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly	y and willfully to make to any department or agency of the United States any false;
fictitious or fraudulent statements op representations as the any matter within pits jurisdiction.	
(Instructions on page 2)	
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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT						
N	Per bourno 01	1 Company	1 .	· 30-	$^{\circ}$ API Numbe	30570
$(PB \leq S_{1}) 12.R$					W	ell No. 3
	⁷ . Surface Location					
UL-Lot Section To	winship Range 185 32 F	Feet from 1980	N/S Line	Feet From 1980	E/W Line	County
Well Status						
Well Status	SHUT-IN	PRODUCING		DATE		

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

· ·	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing
Pressure			50#	D#	4004
Flow Characteristics					
Puff	Y/N	Y7 N	Y IA	UN	-
Steady Flow	Y/N	Y/N	A N	Y/N]
Surges	Y/N	Y7N	Y/N	YN	
Down to nothing	Y/N	Y/N	Y/N	W N	
Gas or Oil	Y/N	Y7N	Y/N	Y/N	
Water	- Y/N	Y/N	(Y// N	Y /N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
CLEAR	· NESI	OADTI	ben on	DEITOIT
L			!	L

Remarks:	Well Currer	Hy SI. We a	are currently	v evaluating	economics
				Amit Sundry	
				valvate econo.	
	U				

Signature:	OIL CONSERVATION DIVISION
Printed name: Antonio Martinez	Entered into RBDMS
Title: Production Engineer	Re-test
E-mail Address: amartinez@meisbourne.com	
Date: 2/12/20/3 Phone:	
Witness:	

Mewbourne Oil Company Querecho Plains BS S Unit 12C – 04 API 3002530643, T18S-R32E, Sec 14

Determine the operational value and condition this well with consideration of production in paying quantities or of service use value. Submit evidence to support your determination and your wellbore reconditioning plans for BLM approval on the Sundry Notice Form 3160-5 (the original and 3 copies) with your committed timetable for accomplishment before 07/11/2013.

- 1. Submit evidence to support your determination that the well has been returned to active "beneficial use" for BLM approval on the Sundry Notice Form 3160-5 (the original and 3 copies) before 08/11/2013.
- 2. Should "beneficial use" not be achieved submit for BLM approval a plan for plug and abandonment.

CRW 061113

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - <u>http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html</u>

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.