

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002503335
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cactus Federal
8. Well Number 3
9. OGRID Number NM06413
10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3696' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Tandem Energy Corporation	
3. Address of Operator 2700 Post Oak Blv., Suite 1000, Houston, TX 77056	
4. Well Location Unit Letter <u>D</u> : <u>330'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>6</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3696' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Set packer X

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per phone conversation with District Director, District 1 in Hobbs, New Mexico, Tandem Energy Corporation is giving notification of the following work:

Field foreman will give 48 hour notice to the NMOCD before starting work

Move in and rig up pulling unit.

Release packer at 4540'. Pick up joint of tubing. Run in hole slowly and set down on old packer at 4578'. Pick up IPC tubing sub needed to set packer at approximately 4578'. Inform NMOCD of packer depth. Once approved by the NMOCD, Give 48 hour notice and run mechanical integrity test. June 19 thru 21, 2012. See wellbore diagram attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Arnold TITLE Production Engineer DATE 6/10/2013

Type or print name Rusty Arnold E-mail address: rarnold@plateneergy.com PHONE: 713-987-7316

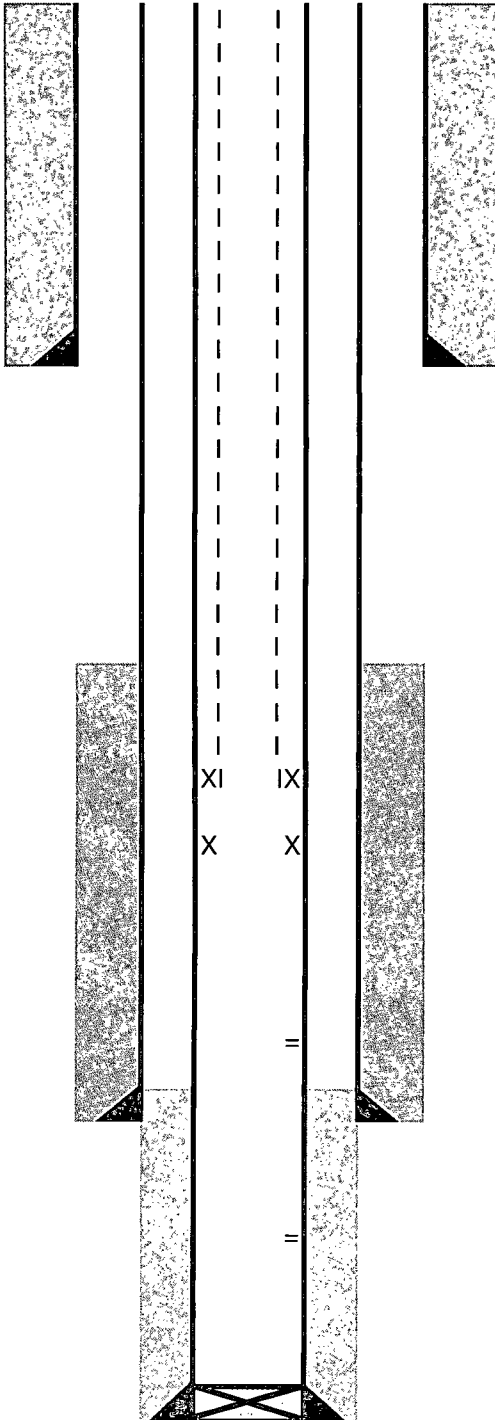
For State Use Only

APPROVED BY: [Signature] TITLE Dist Mgr DATE 6-24-2013

Conditions of Approval (if any):

JUN 25 2013

Tandem Energy Corporation
PEARL QUEEN
CACTUS FEDERAL 003



LEGALS

API: 300250333500
 Lease: CACTUS FEDERAL
 Location: 330' FNL & 660 FWL
 Survey: SEC 6 - 20S - 35E
 Field: PEARL QUEEN
 County: LEA CO., NEW MEXICO
 Elevation: 3696' DF
 Completed: 6-17-1962

TOC 13 3/8" SURF Circ
 Surface Casing: 13 3/8" @ 205' w/ 200sx 17 1/2" hole

TOC 7" 3550' CALC

Tubing: 2 3/8"
 PACKER: 4540' (Proposed)

PACKER: 4578' (Current)

Casing Liner: 4 1/2" @ 4614'
 Top 5 1/2" Casing: 4614'

Injection Interval: 4650 Top
 Perfed Interval: 4650-4670'

TOC 5 1/2" 4710' CALC
 Casing: 7" @ 4714' w/ 100sx 8" hole

Perfed Interval: 4830-4850'

PBTD: 4985'
 PLUG: 4990' w/ 2sx
 Production Casing: 5 1/2" @ 4990' w/ 35sx 6 1/4" hole
 Injection Interval: 4990' Bottom

NOTE: WHEN
 ATTEMPTING TO
 RELEASE AND PULL
 THE PKR @ 4578' IT
 WOULD NOT COME.
 AN ATTEMPT WAS
 MADE TO MILL IT OUT.
 WE WERE ONLY ABLE
 TO MILL THROUGH
 THE TOP SLIPS. SO THE
 BOTTOM HALF OF THE
 PKR IS SITLL IN THE
 HOLE.