Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM25513

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

HOBBS OCU

abandoned wei	6. If Indian, Allottee of	or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side. J	N 2 4 ZUI	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	1	RECEIVED	8. Well Name and No. PE-JE-AN FEDERAL 1			
2. Name of Operator CHEVRON U.S.A. INC.	NISE PINKERTON ron.com		9. API Well No. 30-025-29596			
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	b. Phone No. (include area code h: 432-687-7375	e)	10. Field and Pool, or Exploratory N/A			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 26 T18S R32E Mer NMP 1980FSL 1980FWL				LEA COUNTY,	NM /	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	tion (Start/Resume)		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	Recomp			
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Tempore	arily Abandon	Successor of Operato	
	□ Convert to Injection	Plug Back	■ Water D	isposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE 14. Thereby certify that the foregoing is true and correct.						
Electronic Submission #206574 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by JERRY BLAKLEY on 05/20/2013 () Name(Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST						
rumo() rumous speus DETVIOLT	Title Tiledol	_ATOTT OF E	LOIALIOT			
Signature (Electronic Submission) Date 05/08/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By JUNG	1 Stell &	Title	APPR	OVED	Date	
Conditions of approval, if any, are attached ertify that the appricant holds regal or equivalent would entitle the applicant to conduction.	et operations thereon.	Office		8 2013		
Title 18 U.S.C. Section 1001 and Tritle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictions or fargulant statement of spresentation at to any matter within its jurisdiction.						
CARLSBAD FIELD OFFICE ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						

6/18/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.