Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Hobbs
005	HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: Ji
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM56263			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well				8. Well Name and No. SUN PEARL FEDERAL 2			
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com				9. API Well No. 30-025-30663			
3a. Address 15 SMITH ROAD MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-687-7375				10. Field and Pool, or Exploratory N/A			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 28 T19S R34E Mer NMP	LEA COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	OTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■	☐ Acidize	□ Deepen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	□ Reclama	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recom		lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		arily Abandon	Successor of Operato r		
	☐ Convert to Injection	☐ Plug Back	☐ Water D	Pisposal			
 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 	ally or recomplete horizontally, given it will be performed or provide the operations. If the operation result bandonment Notices shall be filed or the control of the cont	e subsurface locations and measure Bond No. on file with BLM/BIA s in a multiple completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertin osequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
CHANGE OF OPERATOR WA	AS FILED AND APPROVED	BY THE NMOCD FOR TH	E SUBJEC	T WELL.			
PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN	ON U.S.A. INC. (4323)						
The undersigned accepts all a operations conducted on the le			·				
Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL							
MINOVAL BI SIAIE							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #206603 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by JERRY BLAKLEY on 05/20/2013 ()							
Name(Printed/Typed) DENISE P	INKERTON	Title REGULA	ATORY SPE	ECIALIST			
Signature (Electronic S	ubmission)	Date 05/08/20)13				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

Signature (Electronic Submission)

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, as attached. Approval of this notice does not warrant or certify that the applicant holds gal or equitable title to those rights in the subject lease which would entife the applicant to conduct operations thereon.

Date

O5/08/2013

Title

Date

JUN 18 2013

Title 18 U.S.C. Section 1004 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or faulthing symmetric presentations is found matter within its unison MANAGEMENT CARLSBAU FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

6/18/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.