Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

■ Well Integrity

Other

5. Lease Serial No. NMLC071949

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

Do not use th abandoned we	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Otl	her		8. Well Name and No. PAPAGA YO FEDERAL 1
2. Name of Operator CHEVRON U.S.A. INC.	Cont E-Mail: leake	act: DENISE PINKERTON jd@chevron.com	9. API Well No. 30-025-32543
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-687-7375	e) 10. Field and Pool, or Exploratory N/A
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Descr	ription)	11. County or Parish, and State
Sec 27 T23S R34E Mer NMP	660FSL 660FWL		LEA COUNTY, NM
12. CHECK APP	ROPRIATE BOX(E	S) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Net're Clatent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off

Casing Repair ☐ Recomplete Successor of Operato □ Change Plans ☐ Final Abandonment Notice □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

☐ Fracture Treat

■ New Construction

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

determined that the site is ready for final inspection.)

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.

☐ Alter Casing

Bond Coverage: CA0329

■ Notice of Intent

■ Subsequent Report

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

☐ Reclamation

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #206554 verifie For CHEVRON U.S.A. I Committed to AFMSS for processing	NC., se	sent to the Hobbs
Name(Printed/Typed)	DENISE PINKERTON	Title	REGULATORY SPECIALIST
Signature	(Electronic Submission)	Date	e 05/08/2013
	THIS SPACE FOR FEDERA	L OR	OR STATE OFFICE USE
Approved By		Title	le APPKUVED Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			JUN 1 8 2013
Title 18 U.S.C. Section 100 States any false, fictitions	antificie 43 U.S.J. Section 1212 make it a stime for any per fautility in statements or epitentations as the matter w	erson kno ithin its j	knowingly and <u>willfully to make to any departmen</u> or agency of the United its jurisd ctionBUREAU OF LAND MANAGEMENT
			CARLSBAD FIELD () FFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

6/18/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.