Form 3160-5 (August 2007)

UNITED STATES

| CD Hobb |) s | FORM APPROVEI OMB NO. 1004-013 |
|---------|------------|-----------------------------------|
| | | |

| OMB 1 | NO. 1 | 004- | 013 |
|--------|---------|------|-----|
| Expire | s: July | 31, | 201 |

| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | Expires: July 31, 2010 | | | |
|---|---|---|---|---|--|--|--|--|
| | | | | | 5. Lease Serial No. | | | |
| | | | | | NMNM85957 | | | |
| | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRI | PLICATE - Other instruction | ns on reverse side. | | 7. If Unit or CA/A | greement, Nar | ne and/or No. | | |
| 1. Type of Well Gas Well Gas Well Other | | | | | 8. Well Name and No. FEDERAL 1 24 | | | |
| 2. Name of Operator | / Contact: RA | NDI N ATHERTON | | 9. API Well No. 30-025-33182 | | | | |
| CHEVRÓN USA INC | | | | | 10. Field and Pool, or Exploratory | | | |
| 3a. Address 15 SMITH RD MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-687-7104 HOBBS OCD | | | | | NA | | | |
| 4. Location of Well (Footage, Sec., T | C., R., M., or Survey Description) | | | 11. County or Paris | sh, and State | | | |
| Sec 24 T20S R38E Mer NMP | JUN | 2 1 2013 | LEA COUNTY, NM | | | | | |
| 12. СНЕСК АРРІ | ROPRIATE BOX(ES) TO IN | NDICATE NATURE ÕI | ONOTIGE, R | EPORT, OR OTH | IER DATA | <u> </u> | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | | | |
| Notice of Intent | ☐ Acidize | □ Deepen | ☐ Produc | tion (Start/Resume) | ☐ Wat | ter Shut-Off | | |
| Notice of Intent ■ | ☐ Alter Casing | ☐ Fracture Treat ☐ Rec | | ation | □ Wel | ll Integrity | | |
| ☐ Subsequent Report | Casing Repair | ■ New Construction | ☐ Recom | olete 🔯 Other | | er | | |
| ☐ Final Abandonment Notice | ☐ Change Plans ☐ Plug and Abandon ☐ | | □ Tempor | ☐ Temporarily Abandon Succer | | ssor of Operato | | |
| | ☐ Convert to Injection | on Plug Back Water | | Disposal | | | | |
| 13. Describe Proposed or Completed Op. If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f | ally or recomplete horizontally, give it will be performed or provide the language of the language of the language of the peration results be provided in the performance of the language of t | e subsurface locations and mea Bond No. on file with BLM/E in a multiple completion or really after all requirements, incl | asured and true voltage of the BIA. Required su ecompletion in a luding reclamation | ertical depths of all pe bsequent reports shall new interval, a Form 1 n, have been complete | rtinent marker be filed withi 3160-4 shall b | rs and zones. in 30 days be filed once | | |
| CHANGE OF OPERATOR W. | AS FILED AND APPROVED | BY THE NMOCD FOR | THE SUBJEC | T WELL. | | | | |
| PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN | N U.S.A. INC. (4323) | | | | | | | |
| The undersigned accepts all a operations conducted on the le | pplicable terms, conditions, s eased land or portion thereof | stipulations, and restricti , as described above. | | | | | | |
| Bond Coverage: CA0329 | | | | SEE ATTAC | | | | |
| · | | CT TO LIKE | CON | DITIONS O | f appr | OVAL | | |
| | APPROVA | AL BY STATE | | | | | | |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission #2063 | 351 verified by the BLM V | /ell Information | n System | | | | |
| | For CHEVRO Committed to AFMSS for pr | ON USA INC, sent to the rocessing by JERRY BLA | |)/2013 () | | | | |
| Name(Printed/Typed) RANDI N | ATHERTON | Title OFFI | CE ASSISTAN | ٧T | | | | |
| Signature (Electronic S | Submission) | Date 05/07 | /2013 | | | | | |
| | THIS SPACE FOR I | FEDERAL OR STAT | E OFAICED | REDVED. | | | | |
| Approved By MM | Mely | Title | | | Di | ate | | |
| onditions of approval, if any, are attached | d. Approval of this notice toes not | warrant or | JUN | 1 9 2013 | | | | |
| rtify that the applicant holds legal or equ hich would enfyle the applicant to condu | itable title to those rights in the sub | ject lease Office | | | | | | |

Title 18 U.S.C. Section 1001 and Title 13 U.S. Section 1212 make its grime for any person knowingly BURDAUIO Foliated Property of the United States any false, ferritous of raudules statement of representations as young matter within its jurisdiction. CARLSBAD FIFID OFFICE

6/19/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

HOBBS OCD

JUN 21 2013

RECEIVED