Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

	Expire	s: July	
ease Seri	al No		

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian Allottee or Tribe Name

NMNM97164

abandoned well. Use form 3160-3 (AP	6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other instruc				
Type of Well		8. Well Name and No. FEDERAL 5 24		
2. Name of Operator Contact: CHEVRON USA INC E-Mail: RANDIATE	9. API Well No. 30-025-34199			
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7104 HOBBS OCD	10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		11. County or Parish, and State		
Sec 24 T20S R38E Mer NMP 1980FSL 1980FEL	JUN 21 2013	LEA COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO) INDICATE NATUR E OF NOT ICE, F	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Successor of Operato		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	•		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: CA0329

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

For CHEVRON L	verified by the BLM Well Information System JSA INC, sent to the Hobbs ssing by JERRY BLAKLEY on 05/20/2013 ()	
Name (Printed/Typed) RANDI N ATHERTON	Title OFFICE ASSISTANT	
Signature (Electronic Submission)	Date 05/07/2013	
THIS SPACE FOR FEE	DERAL OR STATE OFFISHING	
Approved By My Stably	Title Date	
Conditions of approval, if any are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those lights in the subject lewhich would stitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a Time for States any false, fictitious or traudulent natural or interestinations as the principles.	any person knowinglypand cyllifully to make to any department or agency of the United are within its jurisdiction. CARL SPAN TITLE OF THE TOTAL SPAN T	

6/19/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

HOEBS OCD

JUN 21 2013

RECEIVED