Form 3160-5 (August 2007) **OCD Hobbs**

UNITED STATES
DEPARTMENT OF THE INTERIOR
DUDEATIOETAND MANAGEMENT

FORM	APPR	OVED
OMB N	O. 100	4-013:
Expires	July 3	1, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM9624x 24683

abandoned we	6. If Indian, Afforcee	or Inde Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.			
1. Type of Well Oil Well Gas Well Other			8. Well Name and No MERCHANT 8 F		
Name of Operator CHEVRON USA INC		ANDI N ATHERTON RTON@CHEVRON.COM	9. API Well No. 30-025-36318		
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-687-7104) 10. Field and Pool, c NA	or Exploratory	
4. Location of Well (Footage, Sec., T	11. County or Parish	, and State			
Sec 8 T22S R33E Mer NMP 8	80FSL 1760FWL		LEA COUNTY	, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off☐ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	Final Abandonment Notice		☐ Temporarily Abandon Successor of Operator		
	☐ Convert to Injection	Plug Back	■ Water Disposal	•	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.					

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: CA0329

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #206608 verifie For CHEVRON USA IN Committed to AFMSS for processing	IC, sen	ent to the Hobbs		
Name(Printed/Typed)	RANDI N ATHERTON	Title	e OFFICE ASSISTANT		
Signature	(Electronic Submission)	Date	○ 05/08/2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	My Sally	Title	le Date		
certify that the applicant ho	are attached. Approval of this notice does not warrant or is legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	JUN 1 8 2013		
Title 18 U.S.C. Section 100 States any false, fictitions	and Pine 43 U.S.C. Section 1212, materia a crime for any pendical definition of the control of t	rson kno ithin its j	knowingly and willfully to make to any department or agency of the United its jurisdiction BUREAU OF LAND MANAGEMENT		
			CARESBAD FIELD OFFICE		

6/18/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.