Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OMB	NO.	1004-	013	į
	Expires	s: Jul	y 31,	201	
ease Seri	al No				

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an JUN 2 4 2013 abandoned well. Use form 3160-3 (APD) for such proposals.				e or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	8. Well Name and N	Vo.				
🔀 Oil Well 🔲 Gas Well 🔲 Otl	SMITH FEDER	ALM 4#1				
2. Name of Operator CHEVRON U.S.A. INC.	9. API Well No. 30-025-3641	9. API Well No. 30-025-36411				
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	10. Field and Pool, N/A	10. Field and Pool, or Exploratory N/A				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	/	11. County or Paris	sh, and State		
Sec 4 T20S R33E Mer NMP 2	LEA COUNTY	Y, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
■ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Successor of Operato		
	☐ Convert to Injection	Plug Back	■ Water Disposal	•		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices shall be fil-	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ed and true vertical depths of all per Required subsequent reports shall mpletion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
CHANGE OF OPERATOR WA	AS FILED AND APPROV	ED BY THE NMOCD FOR TH	E SUBJECT WELL.			
PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN	DN U.S.A. INC. (4323)					
The undersigned accepts all a operations conducted on the le	pplicable terms, condition eased land or portion ther	ns, stipulations, and restriction reof as described above.	-	HED FOR		
Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL						
	APPROVA	LBYSTATE				
14. I hereby certify that the foregoing is	Electronic Submission #2 For CHEV	206597 verified by the BLM Wel (RON U.S.A. INC., sent to the H or processing by JERRY BLAKL	obbs			
Name(Printed/Typed) DENISE P	INKERTON		ATORY SPECIALIST			
Signature (Electronic S	(ubmission)	Date 05/08/20	013			

Electronic Submission #206597 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Hobbs
Committed to AFMSS for processing by JERRY BLAKLEY on 05/20/2013 ()

Name(Printed/Typed) DENISE PINKERTON
Title REGULATORY SPECIALIST

THIS SPACE FOR FEDERAL OR STATE OFFICE DUSTON

Approved By

Title Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant to disd legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title U.S.C. Section 1212 make it a crime for any person knowingly and printed any advantagement of the United States any false, if armound our advantagement or representations is to any matter within its jurisdiction.

CARL SRAD FIELD OFFICE

6/18/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.