Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS				NMNM68821		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			f Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well  ☑ Gas Well ☐ Other				8. Well Name and No. PALOMA 30 FEDERAL 2		
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com				9. API Well No. 30-025-37413		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	10. Field and Pool, or Exploratory N/A					
4. Location of Well (Footage, Sec., T	11. County or Parish, and State					
Sec 30 T23S R34E Mer NMP	LEA COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ				
Notice of Intent ☐ Acidize		Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp			
☐ Final Abandonment Notice	☐ Change Plans			arily Abandon	r	
Convert to Injection		☐ Plug Back t details, including estimated sta	☐ Water I		<del>-</del>	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179)  NEW OPERATOR: CHEVRON U.S.A. INC. (4323)  EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.  SEE ATTACHED FOR CONDITIONS OF APPROVAL APPROVAL BY STATE						
14. I hereby certify that the foregoing is  Name(Printed/Typed) DENISE P	Electronic Submission #2 For CHEV Committed to AFMSS for	06563 verified by the BLM NRON U.S.A. INC., sent to the processing by JERRY BLA	e Hobbs	/2013 ()		
Signature (Electronic Submission) Date 05/08/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Music	Melly	Title	APPR	OVED	Date	
Conditions of approval, if any, are attached certify that the applicant hold legal or equ which would enable the applicant to condu	itable title to those rights in the ct operations thereon.	not warrant or subject lease Office	JUN 1			
Title 18 U.S.C. Section 100 and Title 13 States any false, figure of trauductures	J.S.S. Section 712 make it a clatter of the section as t	rime for any person knowingly to any matter within its jurisdicti	and willfully to ma	ike to any department or	agency of the United	
** OPERAT	OR-SUBMITTED ** OF	1	CVDICEVU	ID MANAGEMENT FIELD OFFICE OF STRINGTED	*	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

JUN 2,5 2013

#### 6/18/2013 Approved subject to Conditions of Approval. JDB

## **Change of Operator**

## **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.